GrupoEnergíaBogotá

Results Report
2Q 2020

2Q

2019 - 2020

Operating revenue (-1,9%)

COP$1.178.642 mm COP$1.155.886 mm

EBITDA (+23,6%)

COP$536.251 mm COP$663.013 mm

Net income [(1)] (-2,6%)

COP$592.567 mm COP$577.234 mm

Note

2Q 2019: April 1st to June 30, 2019

2Q 2020: April 1st to June 30, 2020

(1) Net income - controlling interest

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Management of COVID-19

- GEB received the Safe Guard seal from BVQ.
- A department in charge of COVID-19 was established.
- Return to territories and continuity of project execution.
- COP$10.000 mm were authorized to support vulnerable communities.

GEB

- Advance dividend payment of COP$642.682 mm.
- Fitch Ratings affirmed "BBB" rating, stable outlook, above Colombia's sovereign rating.
- Short-term loans for COP$403.854 mm.
- Issuance of International bond for USD$400 mm, 10 years bullet and 5,0% YTM; oversubscription of more than 11 times.
- Issuance of 1st tranche local bond for COP$950.000 mm; oversubscription of more than 2,15 times.
- Interest Rate Swap on USD$500 mm of GEB's syndicated loan, at an annual fixed rate of 2,056%.
- Prepayment of short-term loans for COP$900.000 mm.
- Rebalances: FTSE - Increased weighting; COLCAP - #4, 9,46%
- Delisting offer for Vanti, GEB maintained its 25% stake.
- **Subsequent events to the quarter:**
  - ✓01/07: Juan Ricardo Ortega assumed as GEB's CEO.
  - ✓Partial prepayments: i) GEB's syndicated loan in USD$200 mm; and ii) Short-term loans in COP$123.854 mm.
  - ✓11/08: UPME awarded GEB the construction of the 220 kv Río Córdoba - Bonda transmission line, reinforcement of the STN network (30 km).

TGI

- Fitch Ratings affirmed BBB rating, stable outlook.
- Advance dividend payment of COP$185.855 mm.
- Establishment of a transitory commercial policy (CREG Resolution 042-2020).
- Government confirms its commitment to gas growth – "Mission of Energy Transformation".
- UPME: EC 026 of 2020, Investor Selection Documents - ISD for comments, of the Public Call UPME GN No. 01 of 2020, Pacific gas import infrastructure.
- **Subsequent events to the quarter:** Moody's affirmed Bond rating at Baa3, stable outlook.

Cálidda

- Proactive and permanent agenda with authorities and the regulator.
- Fitch Ratings reaffirmed Cálidda's rating at BBB, stable outlook.
- Distribution system 100% operational during the quarantine period.
- Implementation of measures to face health crisis, resulting in a positive operating cash flow.
- Recovery of commercial activity since May and construction activities (networks, connections) since June 15.
- Splitting of bills and support for the most vulnerable households.
- Use and strengthening of digital service channels for 987.978 users.
- **Subsequent events to the quarter:** Moody's affirmed Baa2 rating, stable outlook.

Message from the CEO

It is a pleasure for me to welcome you to the presentation of Grupo Energía Bogotá results for the second quarter of 2020. A unique quarter in our lives due to the enormous traumatisms that this pandemic has caused, and that has led us in these months to prioritize as much as possible the care and protection of the lives of our collaborators, our clients and suppliers, and all the communities in the areas of influence of our projects, who trust and depend on us. It is clear to us that the growth of our company and its results depend on the trust you place in our management.

As a public-private company, our DNA is determined by solidarity, empathy, caring for the environment, respect for communities and the healthy empowerment of citizens. Thus, we recognize the importance of their opinion and participation in public decision-making processes.

The sustainability and progress of our business depend on how we create value and opportunities for the communities and regions where we make a mark. In Europe, awareness of energy transformation is an example that we must follow. Electric bicycles, motorcycles, buses and cars will replace most of the vehicles that pollute in less than a decade. Electrification of transport, distributed energy, hydrogen and unconventional renewable energy are the future. And this future to be viable requires the investment of more than 52.000 kilometers of transmission networks.

Colombia has in its power sector companies, ISA, Grupo Energía Bogotá, EPM and Celsia, the engine to boost the economic reactivation of the country, more necessary than ever at this time. We are the batteries that can illuminate the path to the future and the way out of this crisis. But to be effective, we need the information that is communicated to be truthful and objective to achieve the support and understanding of the communities about what we do and the importance it has for the benefit of all.

For this reason, my main message, above the good financial results of the Group, is our commitment to the communities where we operate, respect for their traditions and beliefs and care for their environment.

This becomes even more important today when the magnitude of the COVID-19 pandemic has had a dramatic impact on human lives and on the economic performance of our countries. We have seen historical falls in economies, such as Colombia, which contracted 15,7%, the disappearance of thousands of companies and high unemployment rates, which exceed 20%. But we also saw the strength of the business sector and of many productive sectors, and the drive and resistance of millions of Colombians and the communities in the countries where we operate, amidst this very complex situation.

At GEB and its subsidiaries, we are facing these challenges with the great commitment of all our employees. The current circumstances have motivated us to work with greater enthusiasm, seeing virtuality and new technologies as our main allies, and they have driven us to be more proactive and innovative, and to continue protecting the health and lives of employees, our families, contractors, suppliers and communities.

In this sense, we established an Emergency Attention Plan, created a department to manage all matters related to the pandemic, and developed strict biosafety protocols to return to the territories safely. 90% of GEB and subsidiaries' employees continue to work remotely, while contractors and positions critical to business continuity are in the field, maintaining all protection standards.

This great effort has allowed us to guarantee 100% of our operations, maintaining continuity in the provision of electric power and natural gas services, and returning to the territories to execute strategic projects that allow employment generation and the development of the country. In this last aspect, it is important to highlight the need to speed up prior consultations with the communities in the areas of influence of the projects. Its delay, added to the effects of the pandemic, which has put a break on investment in capital goods of around 40%, would further delay the development of energy projects that are key for the country.

COVID-19 presents us with uncertain and changing scenarios that have led us to take permanent actions to mitigate negative impacts that may affect the good performance of the company. Thanks to the efforts of all GEB and subsidiaries' employees, we are successfully overcoming adverse circumstances to generate value and prosperity for society, as a successful public-private company in the energy sector, with high standards, and preserving the care of public resources, with full integrity and transparency.

We must be very austere, disciplined and make more efficient and rational use of available resources. The budget constraints we face must focus us on what is essential and necessary, in order to eliminate from our processes everything that does not add value to our daily operations, contributing to the efficiency of our companies for having the ability to help our communities, that are going through very difficult times.

Financial Statement

Amidst this challenging outlook, we present the financial results for the second quarter of 2020.

Adjusted consolidated EBITDA went from COP$536.251 mm to COP$663.013 mm, with a growth of 23,6%, reflecting the profitability and sustainability of operational activity, as a result of a diversified business portfolio, which in a large proportion is remunerated in dollars, within an unprecedented situation like the one we are currently experiencing. Of the EBITDA generated by the controlled companies, TGI with a contribution of 48,9%, Cálidda with 20,1% and Transmission Business with 14,3%, stand out, as the most relevant companies.

Operating revenue reached COP$1,16 bn with a slight variation of -1,9% compared to the same period of previous year, due to lower revenue from our natural gas distribution and transportation businesses, Cálidda, in Peru, and TGI, in Colombia, given the lower demand from industrial and commercial clients.

However, revenue from our transmission operations reported a favorable performance due to the expansion of La Loma (Cesar), Betania and Altamira (Huila), and Tuluní (Tolima) substations, and a higher exchange rate. In Peru, new revenue from Dunas Group was recorded.

Operating income for the second quarter amounted to COP$426.828 mm, an increase of 4%, while consolidated net income for the period was COP$577.234 mm, with a decrease of 2,6% compared to the same period of previous year.

The balance for the first half of the year was positive with a net income that amounted to COP$1,22 bn, with a growth of 15,4% compared to the same period in 2019.

It is important to highlight the support of investors in this second quarter when we carried out two bonds issuances in the international and local markets. The first was for USD$400 mm, 10year bullet, that had an oversubscription of more than 11 times, through 295 orders from investors worldwide. In this way, we secure resources for our 2020-2022 investment plan. The second issuance was for COP$950.000 mm with an oversubscription of more than 2,15 times and allowed us to substitute short-term debt and made its profile more compatible with the cash flow generation from the group's assets.

In addition, given the difficult situation in the country, we paid in advance the first installment of dividends for COP$642.682 mm, and Fitch Ratings reaffirmed the rating for GEB, TGI and Cálidda, at "BBB", with stable outlook, above of Colombia's sovereign risk.

In June of this year we received the "Andesco Grand Prize for Sustainability 2020" for our outstanding management and practices in recent years, and we achieved the "Equity Silver Seal" from the Ministry of Labor and the Presidential Council for Women, with UNDP support, for the implementation of diversity and inclusion policy. These and many relevant facts are described in greater detail in our second quarter 2020 results report.

Challenges ahead will not be easy, but we will assume them with the highest commitment. Global circumstances invite us to work with more enthusiasm, to think differently, to be more proactive, so that innovation and creativity contribute to achieve and exceed the goals that we have set in each of GEB's companies.

Juan Ricardo Ortega
CEO Grupo Energía Bogotá

Financial Statement

This report presents the corresponding variations under the International Financial Reporting Standards (IFRS), of the comparative financial statements for 2Q 2019 and 2Q 2020. 2019 figures correspond to the restated financial statements.

Revenue operating activities

Consolidated Revenues for 2Q 2020 reached COP$1,2 bn, a 1,9% decrease compared to the same period of previous year, reflecting several mixed effects in the business lines caused by the COVID-19 pandemic.

Natural gas distribution: -26,1%; -COP$170.042 mm

- Cálidda (-42,5%; -USD$76,8 mm):
  - Reduction in revenue from Pass through - gas and transportation - (-USD$21,1 mm) and natural gas distribution (-USD$3,7 mm), due to the mandatory lockdown from March 16 to July 1, which contracted the demand from industrials, NGV stations and commercial clients.
  - Decrease in revenue from internal installations (-USD$16,7 mm) and network expansion (-USD$26,1 mm), due to the suspension of construction works in mid-March. Likewise, lower revenue from customer financing and other services (-USD$9,3 mm).
  - The exchange rate effect on consolidation contributed positively, reducing the real negative variation in revenues by about 30%.

Natural gas transportation: +5,6%; +COP$21.479 mm

- TGI (-10,8%; -USD$12,7 mm):
  - Revenues corresponding to fixed charges for capacity and AO&M (93,8% of total revenues) decreased 8,2% between 2Q 2019 (USD$107,4 mm) and 2Q 2020 (USD$98,6 mm), which is explained by the following factors:
    1. Revenues from fixed charges in USD$ fell by USD$6,8 mm (-9,5%), because of the application of the transitory commercial policy that impacted these charges by approximately USD$12 mm. This effect was partially offset by the additional revenues generated by the entry into operation of the Loop Puerto Romero - Vasconia (Cusiana Phase IV) in January 2020, which contributed 46 MPCD and during the second quarter of the year provided revenues from fixed charges in USD$ for approximately USD$4,2 mm.
    2. Revenues from fixed AO&M charges, which are remunerated in COP$, amounted to COP$130.477 mm, an increase of 11,0%, driven by additional revenues from Cusiana Phase IV fixed AO&M charges (COP$6.558 mm). However, when re-expressed in USD$, fell USD$2,0 mm (-5,7%) compared to 2Q 2019, due to a higher average TRM in 2Q 2020 compared to that registered in 2Q 2019.
  - Variable charges (5,3% of total revenues) decreased 34,9% between 2Q 2019 (USD$8,6 mm) and 2Q 2020 (USD$5,6 mm), mainly due to a lower average transported volume during the mandatory isolation that affected the consumption and/or demand of natural gas in several sectors.
  - The remaining 0,9% corresponds to non-regulated operating revenues, classified as complementary services, which decreased 49,2% from USD$1,8 mm in 2Q 2019 to USD$0,9 mm in 2Q 2020, mainly in gas dehydration and parking services.

Power transmission: +18,7%; +COP$26.781 mm

- Revenues in this business line grew through GEB (Individual), mainly due to:
  - Base System Assets:
    1. The natural indexation to which the Base System Assets are subjected to regarding economic indicators, in this case to the PPI (Producer Price Index), representing additional revenue of +COP$1.000 mm, from 2Q 2019 to 2Q 2020, taking into account that the index went from 119,6 to 122,6, respectively, in the periods analyzed.

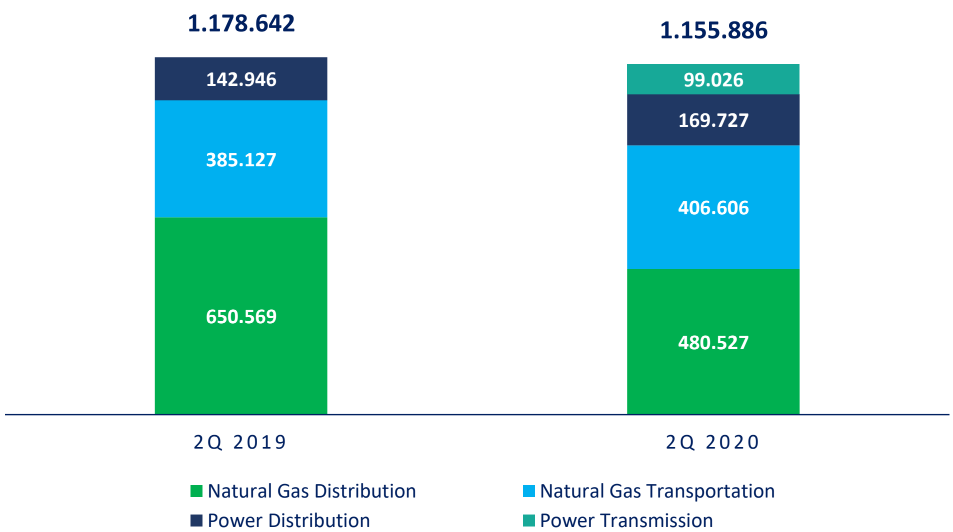
2. La Loma expansion (Base System Asset assigned directly to GEB), contributed with COP$665 mm to the quarter results; three months of revenue were recorded vs. one month in the same period of 2019.
3. Acquisition of Betania (Huila) Substation: This asset has been generating revenue since Dec-19 (Acquisition in May-19) and represented approximately COP$956 mm in 2Q 2020 revenues.

- Projects Tender Call UPME:
    1. Project Tender Call UPME Tuluní (Tolima): This asset has been generating revenue since Nov-19 (Acquired in Jun-19) and represented approximately COP$1.409 mm in 2Q 2020 revenue.
    2. Altamira STR (Project Tender Call) in operation since Nov-19 and generated COP$530 mm in revenues during the quarter.
    3. Contributions given as a lien on transmission revenue to finance works and tariffs are initially recorded as revenue and subsequently the same value must be contributed as an expense. For 2Q 2020, COP$723 mm were recorded for this item.
    4. The foreign exchange rate had a significant positive effect on UPME projects remunerated in dollars. It is important to note that this effect explains nearly 64% (+COP$13.995 mm) of the variation in COP$ for these projects.

Power distribution: +100,0%; + COP$99.026 mm

- Dunas Group: The figures were accounted for since August 10, 2019. It should be noted that, for revenues as well as for costs and expenses, power distribution includes the figures for Dunas Energía, PPC S.R.L and Cantalloc S.R.L. Positive exchange rate effect on consolidation.

Graph N°1 – Operating revenue by business unit (COP$ mm)



Costs operating activities

Costs of operating activities went from COP$633.579 mm in 2Q 2019 to COP$584.268 in 2Q 2020, a 7,8% decrease. The performance in each business line was the following:

Natural gas distribution: -33,0%; -COP$156.520 mm

- Cálidda (-52,8%; -USD$64,7 mm):
    - Drop in costs associated with the expansion of network (-USD$26,1 mm) and internal installations (-USD$12,6 mm), as a result of the suspension of activities. Likewise, lower depreciation due to low capitalization of projects.

  - Pass through cost reduction - gas and transportation - (-USD$21,2 mm), due to lower volumes consumed by industrials and NGV stations, which stopped their operations since mid-March due to the COVID-19 situation.
  - The same foreign exchange effect in the consolidation of revenue is presented in costs, in this case reducing the real variation of costs by 17%.
- Contugas: Decrease in the supply of natural gas due to an addendum of Pluspetrol and TGP's contracts; lower costs of distribution system (-USD$1,9 mm).

Natural gas transportation: +42,6%; +COP$46.724 mm

- TGI (-1,9%; -USD$776 mil):
  - Maintenance (-USD1,2 mm, -18,5%): higher costs executed in 2Q 2019 for activities in the integrity management plan of the company (USD$1,3 mm) and repairment of rupture in the pipeline of Porvenir-Miraflores section (USD$463 thousand). In 2Q 2020, higher executed cost of USD$543 thousand for civil and geotechnical works in the rights of way of TGI's gas pipelines and areas of influence.
  - Depreciation and Amortization (-USD421 thousand, -1,9%): higher costs in 2Q 2019 for USD$591 thousand, due to the revision of estimated depreciation in applicable contracts under IFRS 16, which came into effect on January 1, 2019. In 2Q 2020, higher depreciation cost for USD$170 thousand, associated with Boquemonte Trap, Ballena – Barranca Bidirectionality, Cusiana Phase IV and major maintenances in the TGI gas pipeline network, mainly in Guasimal - Dina and Mariquita - Gualanday sections.
  - Other costs (+USD1,5 mm, +22,9%): higher costs of USD$1,4 mm in insurance policies for all-risks material damage and extracontractual civil liability, as a result of the increase in premiums charged (hardening of the insurance market), appraisals and updates of insured values (increase in the value of assets).
  - Foreign exchange effect on consolidation significantly offset the real variation of costs.

Power transmission: +9,8%; +COP$4.849 mm

- The costs in this business line had the following dynamic:
  - Projects that entered into operation and began to generate depreciation costs.
  - Considering that insurance premiums are expressed in USD$, there was an increase of COP$857 mm in the insurance item at the end of second quarter 2020.
  - Increase in the tax item (Industry and commerce) due to higher revenue.
  - Higher amortization of licenses and software associated with operation and maintenance.

Power distribution: +100,0%; +COP$55.636 mm

- Dunas Group: The figures were recorded since August 10, 2019.

As a consequence of the above, gross result increased 4,9%, from COP$545.063 mm in 2Q 2019 to COP$571.618 mm in 2Q 2020 and closed with a margin of 49,5% (vs. 46,2% in 2Q 2019).

Administrative expenses

Went from COP$149.823 mm in 2Q 2019 to COP$167.164 mm in 2Q 2020, an 11,6% increase, mainly as a result of the following variations in controlled companies:

- Grupo Dunas: +COP$15.756 mm were accounted, an item that was not present in 2019.
- Increase in provision for doubtful collection in Contugas (+USD$4,7 mm).
- Reversal of ICA expense accounted in 1Q 2020 on dividends decreed, since it will be paid on dividends received.
- Higher withholdings on dividends from Companies in Perú.
- Significant exchange effect on expenses denominated in foreign currency in the consolidation process.

Other revenue (expenses)

Net balance of this account is a revenue of COP$22.374 mm, a 47,4% increase (+COP$7.190 mm) compared to 2Q 2019, when it was COP$15.184 mm, as a result of:

- GEB (Individual): Compensation for partial breach of a commercial contract (+COP$3.582 mm).
- TGI: Recoveries (+COP$810 mm) and indemnities (+COP$1.743 mm).
- Grupo Dunas: PPC and Cantalloc services are recorded as other operating revenue.

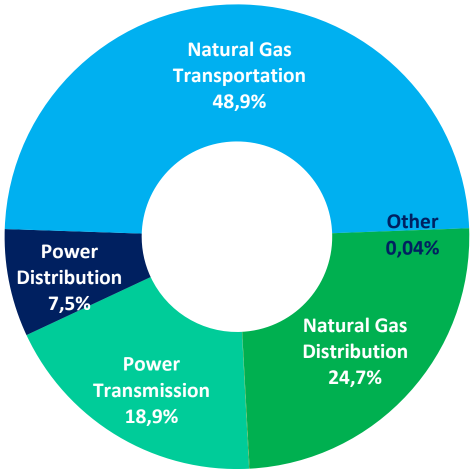
Results of operating activities

The higher gross result, together with the aforementioned effects at the level of administrative expenses (mainly the accounting of Grupo Dunas, higher provisions and conversion effect of foreign currency to Colombian pesos) and other revenue, placed the operating result for 2Q 2020 at COP$426.828 mm compared to COP$410.424 mm in 2Q 2019, a 4,0% growth and an operating margin of 36,9% (vs. 34,8% in 2Q 2019).

Adjusted consolidated EBITDA

Adjusted consolidated EBITDA went from COP$536.251 mm in 2Q 2019 to COP$663.013 mm in 2Q 2020, a growth of 23,6%, reflecting the profitability and sustainability of the operating activity, and the development of the different business lines of the Company, even amidst the unprecedented situation worldwide generated by COVID-19.

Graph N°2 – Consolidated EBITDA by business line



Graph N°3 – Consolidated EBITDA by segment

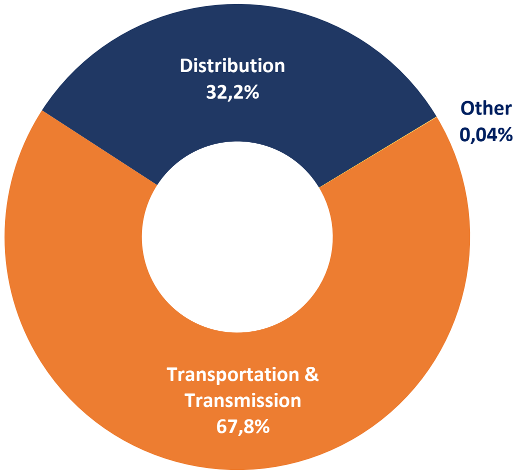


Table N°1 - Consolidated EBITDA

	2Q 2019	2Q 2020	Variation
EBITDA (COP$ mm)	536.251	663.013	23,6%

It is important to highlight the following:

- 100% of EBITDA was generated by controlled companies, considering that in 1Q non-controlled companies decreed their dividends.
- 48,9% of EBITDA was generated by TGI, 20,1% by Cálidda and 14,3% by GEB (Individual – Transmission unit), as the most relevant companies within the consolidated.
- Dunas Group contributed COP$49.629 mm to EBITDA during 2Q 2020.

Financial Revenue

Financial revenue went from COP$27.113 mm in 2Q 2019 to COP$25.978 mm in 2Q 2020, a variation of -4,2% (-USD1.135 mm), within normal dynamics.

Financial Expenses

Financial expenses increased 25,9% in the periods analyzed, from COP$140.106 mm to COP$176.420mm, as a result of greater indebtedness, generated mainly by:

- Total gross debt reported a growth (real, excluding foreign exchange rate effects), due to:
    - Cálidda: Local bond and short-term loans.
    - GEB (Individual): Debt in dollars with Davivienda, short-term loans with national banks and international bond.
    - Dunas Group: Accounting of debt.
- Effect of interests' conversion originated in foreign currency.

Foreign exchange difference

Foreign exchange difference went from COP$36.451 mm in 2Q 2019 to COP$100.316 mm in 2Q 2020, a 175,2% growth. Revenue generated in 2Q 2020 resulted from the valuation in COP$ of indebtedness in foreign currency at a closing exchange rate in Jun-20 lower than the one in Mar-2020.

Participation Method

Table N°2 – Participation method

	2Q 2019 COP$ Million	2Q 2019 Participation	2Q 2020 COP$ Million	2Q 2020 Participation
Emgesa	169.669	50,1%	184.102	43,6%
Codensa	111.558	33,0%	122.901	29,1%
Argo	0	0,0%	27.896	6,6%
Promigas	34.472	0,0%	23.950	5,7%
CTM	14.064	4,2%	22.255	5,3%
REP	15.327	4,5%	19.317	4,6%
Vanti	15.763	4,7%	17.149	4,1%
Joint Ventures	9.456	2,8%	3.927	0,9%
EMSA	2.666	0,8%	449	0,1%
Total	**372.975**	**100,0%**	**421.946**	**100,0%**

*Joint ventures: Companies in Brazil: GOT, MGE, TER y TSP.

Equity participation method showed an increase of +COP$48.971 mm (+13,1%) in 2Q 2020 compared to 2Q 2019, going from COP$372.975 mm to COP$421.946 mm, as a result of the good performance of the companies. The largest contribution in 2Q 2020 came from Emgesa with 43,6%, followed by Codensa with 29,1% and Argo with 6,6% (accounted since Apr-2020).

It is important to mention that in 2Q 2019, COP$338.503 mm were reported for the equity participation method and this year we are reporting COP$372.975 mm for the same period; the difference is generated by the accounting reclassification of Promigas to investments in associates.

Taxes

Current tax expense went from COP$84.998 mm in 2Q 2019 to COP$146.381 mm in 2Q 2020, a 72,2% increase.

The variation corresponds to a registered expense in the GEB (Individual) for COP$38.340 mm, and an increase in TGI of COP$20.866 mm, which are explained below:

- Realized exchange gain in 2020 for approximately COP$111.000 mm.
- For both GEB and TGI, higher operating revenue as a result of the exchange rate differential, going from an average rate of COP$3.240,96 in 2Q 2019 vs. COP$3.845,87 in 2Q 2020.

Deferred tax expense went from COP$4.516 mm to COP$53.639 mm in the periods analyzed, an increase in expense of +COP$49.123 mm, as a consequence of:

- Expenditure in GEB (Individual) of COP$25.000 mm, and in TGI of COP$23.243 mm.
- For GEB, deferred tax presents an expense in the quarter, due to a revaluation of COP$305,90 that mainly affects debt in foreign currency.
- Additionally, GEB's debt in foreign currency increased at the end of Jun-20, compared to Jun-19, due to the issuance of the international bond and Davivienda loan.
- For TGI, the variation in expense (lower revenue) is due to the exchange rate differential on assets and liabilities in foreign currency. The closing rate went from COP$3.205,7 for 2019 to COP$3.758,9 for 2020.

Net income

Total net income in 2Q 2020 was COP$598.628 mm, which represents a decrease of 3,0% compared to the same period in 2019 (COP$617.343 mm). Controlling stake was COP$577.234 mm (-2,6%) and non-controlling stake was COP$21.394 mm (-13,7%).

Debt profile

Table N°3 – Classification of debt items

	COP$ Million			
	jun-19	jun-20	Variation	%
EBITDA LTM	2.923.105	3.610.870	687.764	23,5%
Net total debt	8.427.311	12.357.731	3.930.420	46,6%
Gross total debt	9.387.429	15.275.823	5.888.394	62,7%
Net Financial Expenses LTM	455.184	544.810	89.626	19,7%

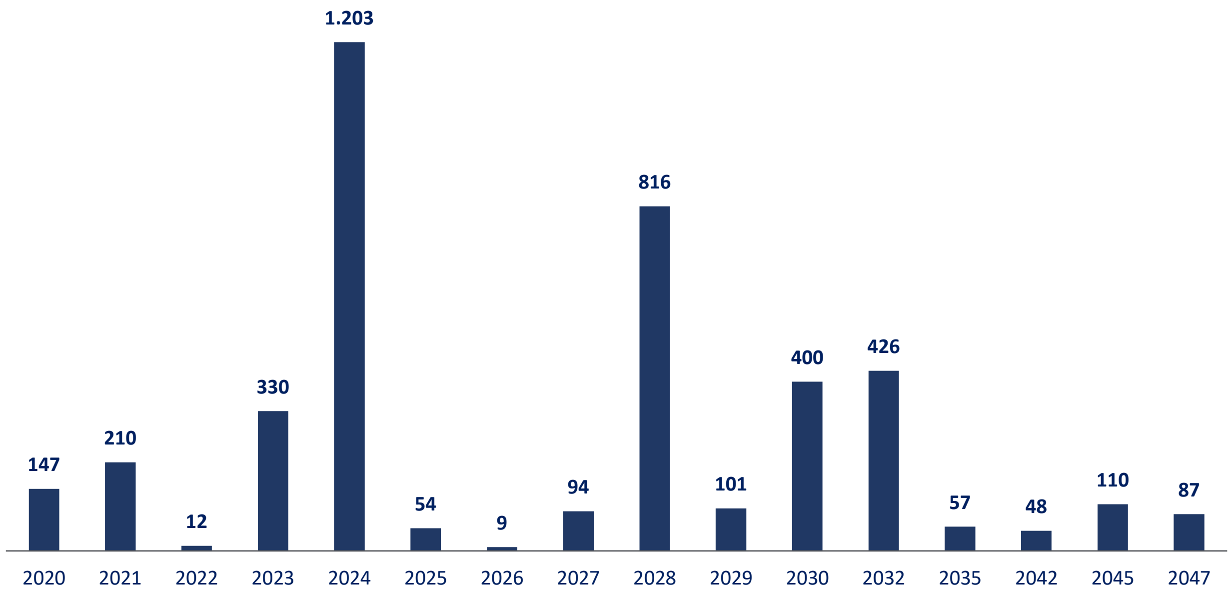
*Debt balances include amortized cost and differ from nominal balances.

- Regarding debt behavior in each of the companies that are consolidated, the following is highlighted:
  - GEB (Individual):
    - ✓ Mar-20: Davivienda loan USD$300 mm (Argo Acquisition for USD$330 mm).
    - ✓ Apr-20: Local banks COP$403.854 mm (Cash needs due to the pandemic).
    - ✓ May-20: Issuance and placement of a bond under rule 144A Reg S, USD$400 mm, maturity 2030 and coupon of 4,875% (Financing of the investment plan 2020 – 2022).
    - ✓ May-20: Hedging operation (Interest rate swap) on GEB's syndicated loan USD$500 mm. Fixed annual rate of 2,056%.
    - ✓ Jun-20: Issuance and placement of the 1st tranche of internal public debt bonds COP$949.999,96 mm, taking as a reference for UVR series, the current UVR on 25/06/2020, date of issue (Refinancing of GEB's short-term debt).
    - ✓ Jun-20: Cancellation of short-term debt contracted by GEB between July and August 2019 for COP$900.000 mm.
  - Cálidda: Sep-19, bond issuance of PEN$342 mm in the local market, with a ten-year term, without guarantees, and with an annual coupon rate of 5,031%, semi-annual interest payments. Between March and April, short-term loans were taken for an amount of USD$81 mm, which were partially repaid in June, closing the quarter with a balance of USD$61 mm.
  - Dunas Group: The equivalent in PEN$ of approximately USD$97 mm (accounted since Aug-19).

- TGI: Total payment of IELAH Syndicated Loan of USD$40 mm on 29/08/2019.
- Contugas: Long-term debt restructuring for USD$355 mm.
- EBBIS: Restructuring of Citibank's loan for USD$45 mm, with maturity in Mar-25 (5-year term) and interest rate of 5,40%.

- Conversion effect on the balances in foreign currency to COP$ due to variations in the TRM:
    - TRM jun-19: COP$3.205,7.
    - TRM jun-20: COP$3.758,9.

Graph N°4 – Debt profile June 2020 - USD$4.104 mm



As of Jun-20, the Group reached a Net Total Debt/EBITDA indicator of 3,4x and EBITDA/Net Financial Expenses 6,6x, within the reasonable limits of indebtedness.

Table N°4 – Debt ratios

	jun-19	jun-20
Net total debt / EBITDA	2,9x	3,4x
EBITDA / Net financial expenses	6,4x	6,6x

Table N°5 – Debt structure, June 2020

Obligation	Amount COP$ mm	Amount USD$ mm	Original Currency	Coupon (%)	Maturity
GEB - Syndicated GEB 2024	1.879.455	500	USD$	0,431% + 1,625%	07/2024
GEB - Syndicated GEB 2025	935.969	249	USD$	Libor 6M + 1,625%	07/2024
GEB - Davivienda	1.127.673	300	USD$	Libor 6M + 2,35%	03/2032
GEB - Bond COP 2024 1st Tranche	187.000	50	COP$	7 years CPI + 3,19% E.A.	02/2024
GEB - Bond COP 2032 1st Tranche	283.000	75	COP$	15 years CPI + 3,85% E.A.	02/2032
GEB - Bond COP 2042 1st Tranche	180.000	48	COP$	25 years CPI + 4,04% E.A.	02/2042
GEB - Bond COP 2024 2nd Tranche	130.200	35	COP$	7 years CPI + 3,19% E.A.	02/2024
GEB - Bond COP 2032 2nd Tranche	191.700	51	COP$	15 years CPI + 3,85% E.A.	02/2032
GEB - Bond COP 2047 2nd Tranche	328.100	87	COP$	30 years CPI + 4,10% E.A.	02/2047
GEB - Bond IPC + 3,24% 7Y 2021	320.852	85	COP$	7 years CPI + 3,24% E.A.	06/2027
GEB - Bond IPC + 3,87% 15Y 2021	214.900	57	COP$	15 years CPI + 3,87% E.A.	06/2035
GEB - Bond UVR + 3,99% 25Y 2021	414.027	110	COP$	25Y UVR Fixed 3,99% E.A.	06/2045
GEB - Bond USD$ 2031	1.503.564	400	USD$	Fixed 4,875%	05/2030
GEB - BBVA Promissory Note	200.000	53	COP$	IBR (6M) +3,74%	04/2021
GEB - Banco Bogotá Promissory Note	33.854	9	COP$	IBR (6M) +4,42%	04/2021
GEB - Banco de Occidente Promissory Note	80.000	21	COP$	IBR (6M) +2,1%	04/2021
GEB - Scotiabank Promissory Note	90.000	24	COP$	IBR (6M) +3,95%	04/2021
GEB - Leasing 1	1.567	0,4	COP$	DTF + 3,25%	01/2024
GEB - Leasing 2	5.664	1,5	COP$	DTF + 3,25%	01/2022
TGI - International Bond 2028	2.819.183	750	USD$	Fixed 5,55%	11/2028
TGI - Occidente Leasing	6.656	2	COP$	DTF + 2,9% TA.	12/2021
TGI - Occidente Leasing	5.171	1	COP$	DTF + 2,9% TA.	05/2024
TGI - Bogotá Leasing	2.911	1	COP$	DTF + 2,9% TA.	05/2024
TGI - Bogotá Leasing	13.481	4	COP$	DTF + 2,9% TA.	09/2024
TGI - Cemtral Renting	10.217	3	COP$	6,75% EA.	04/2021
TGI - Fidelity Renting	7.153	2	COP$	6,75% EA.	04/2022
Cálidda - BBVA Promissory Note	52.625	14	USD$	Fixed 1,40%	09/2020
Cálidda - BBVA Promissory Note	30.071	8	USD$	Fixed 3,29%	03/2021
Cálidda - BBVA Promissory Note	37.435	10	PEN$	Fixed 1,29%	09/2020
Cálidda - Scotiabank Promissory Note	26.205	7	PEN$	Fixed 1,17%	09/2020
Cálidda - Citibank Promissory Note	26.205	7	PEN$	Fixed 1,15%	10/2020
Cálidda - BCP Promissory Note	52.409	14	PEN$	Fixed 4,42%	04/2021
Cálidda - Scotiabank Loan	252.118	67	USD$	Fixed 2,25%	05/2021
Cálidda - International Bond	1.202.851	320	USD$	Fixed 4,375%	03/2023
Cálidda - Local Bond	229.903	61	USD$	Fixed 6,468759%	07/2028
Cálidda - Local Bond	377.991	101	USD$	Fixed 5,03125%	09/2029
Contugas - Syndicated	1.334.413	355	USD$	Libor 6M + 1,750%	09/2024
Trecsa - Citibank Loan	16.351	4	USD$	Libor 6M + 2,97%	06/2020
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2021
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2022
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2023
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2024
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2025
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2026
Trecsa - Citibank Loan	32.703	9	USD$	Libor 6M + 2,97%	06/2027
Trecsa - Citibank Loan	16.351	4	USD$	Libor 6M + 2,97%	06/2028

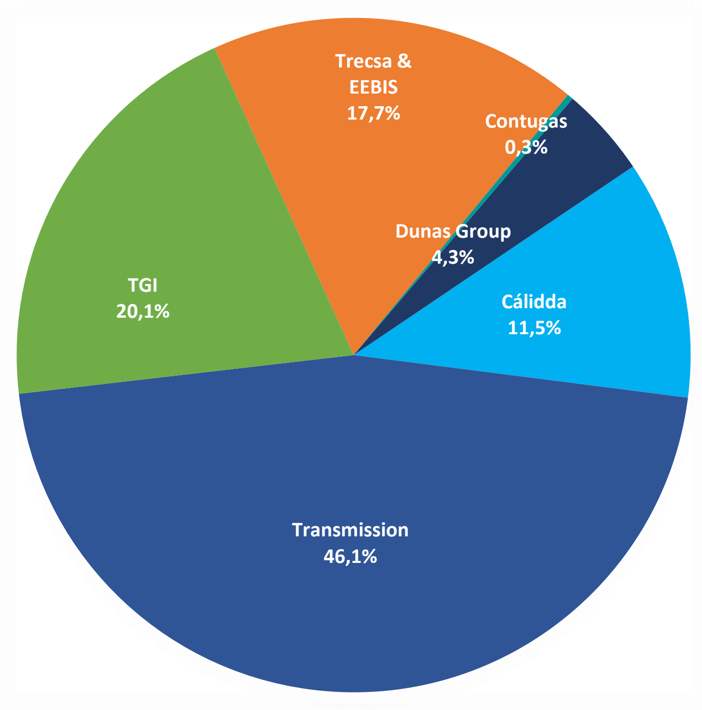
Table N°5 – Debt structure, June 2020

Obligation	Amount COP$ mm	Amount USD$ mm	Original Currency	Coupon (%)	Maturity
EEBIS - Citibank Loan	37.589	10	USD$	Libor 3M + 2%	07/2020
EEBIS - Citibank Loan	169.151	45	USD$	Fixed 5,40%	03/2025
Dunas - BCP Promissory Note	15.923	4	PEN$	Fixed 3,1%	10/2020
Dunas - BCP Promissory Note	14.862	4	PEN$	Fixed 3,1%	10/2020
Dunas - BCP Promissory Note	20.700	6	PEN$	Fixed 3,1%	10/2020
Dunas - SBP Promissory Note	29.723	8	PEN$	Fixed 2,6%	11/2020
Dunas - BBVA Promissory Note	15.923	4	PEN$	Fixed 3,1%	08/2020
Dunas - BCP Promissory Note	22.751	6	PEN$	Fixed 3,0%	09/2020
Dunas - BCP	217.616	58	PEN$	Fixed 5,34%	12/2020
Dunas - SBP - N°36240	121	0,03	PEN$	Fixed 5,75%.	04/2021
Dunas - SBP - N°35418	2.847	1	PEN$	Fixed 4,1%	10/2023
PPC - BCP Promissory Note	18.258	5	PEN$	Fixed 1,62%	11/2020
Cantalloc - Medium term	3.319	1	PEN$	Fixed 2,7%	05/2023
Total Debt	**15.424.925**	**4.104**			

* Nominal debt balances. TRM 30/06/2020 COP$3.758,9.

CAPEX / Acquisitions

Graph N°5 – CAPEX and acquisitions 2Q 2020 – USD$27,9 mm



Executed consolidated CAPEX in 2Q 2020 was USD$27,9 mm, mainly concentrated in Transmission Business with 46,1% (USD$12,9 mm), followed by TGI with 20,1% (USD$5,6 mm) and finally Trecsa & EEBIS with 17,7% (USD$5 mm). It is important to note that CAPEX in Trecsa and EEBIS includes capitalized expenditures.

Table N°6 – CAPEX / Acquisitions annual forecast (USD$ mm)

Company	2019	2020 Budget	2021P	2022P	2023P	2024P	Total 2020P - 2024P
Transmission	123	122	158	141	151	48	621
TGI	85	80	120	237	76	41	555
Cálidda	120	134	144	118	122	124	643
Contugas	4	3	0,5	16	0,2	0,2	20
Trecsa & EEBIS	34	39	42	0,2	1,1	1,1	83
Dunas Group	4	25	19	21	34	20	119
Subtotal Subsidiaries	**371**	**402**	**484**	**533**	**385**	**235**	**2.040**
Argo acquisition	260	330	0	0	0	0	330
Other projects	0	30	30	30	30	30	150
Total	**631**	**762**	**514**	**563**	**415**	**265**	**2.520**

Business Unit	2019	2020 Budget	2021P	2022P	2023P	2024P	Total 2020P - 2024P
Distribution	129	162	163	155	157	144	781
Transportation & Transmission	502	570	321	379	229	91	1.589
Generation	0	30	30	30	30	30	150
Total	**631**	**762**	**514**	**563**	**415**	**265**	**2.520**

Note: From 2020 onwards, corresponds to projections and is adjusted annually. It does not incorporate possible delays in investments derived from COVID-19.

Results Controlled Companies

Table N°7 – Selected financial indicators GEB Transmission

	COP$ Million		
	2Q 2019	2Q 2020	Variation
Revenue	123.872	145.832	17,7%
Gross income	85.587	103.655	21,1%
EBITDA	81.023	103.864	28,2%
EBITDA Margin	65,4%	71,2%	5,8 pp
Operating Income	75.269	97.496	29,5%

Table N°8 – GEB Transmission General Overview

	2Q 2019	2Q 2020
Infrastructure Availability (%)	99,94	99,96
Compensation for unavailability (%)	0,0062	0,0006
Maintenance program compliance (%)	100,0	100,0
Participation in the transmission activity (%)	19,8	21,3

- Resolution 40206 of the Ministry of Mines and Energy: approved the request to modify the date of entry into operation of UPME-03-2010 SE Chivor II - Norte 230 kv project for 12/1/2020.
- CREG Resolution 061 of 2020: established rules to defer payment obligations of commercial agents and issued other transitory provisions.

- CREG Resolutions 56 and 58: adoption of transitory measures and establishment of rules for the payment of electric power service bills.
- Resolution 41138 of the Ministry of Mines and Energy: rejected the request to modify the date of entry into operation of UPME-01-2014 La Loma 500 kV Substation and associated transmission lines.
- A contract was signed to execute the construction, operation and maintenance of a connection (Begonia) in SE Cuestecitas in the department of La Guajira.
- 11/08: UPME awarded GEB the construction of the 220 kv Río Córdoba - Bonda transmission line, reinforcement of the STN network (30 km).

Table N°9 – Status of GEB Transmission projects

	Progress	Estimated annual revenue (USD$ mm)	Official Date UPME*
Chivor II 230 kv	48,2%	5,5	4Q 2020
Tesalia 230 kv	93,0%	10,9	3Q 2020
Sogamoso Norte 500 kv	63,3%	21,1	4Q 2020
Refuerzo Suroccidental 500 kv	40,4%	24,4	4Q 2020
Ecopetrol San Fernando 230 kv	77,5%	6,0	4Q 2020
La Loma STR 110 kv	62,8%	7,0	3Q 2020
Colectora 500 kv	19,2%	21,5	4Q 2022
Membrillal Bolívar 230 kv	0,7%	3,4	2Q 2022
La Mina - La Loma 500 kv	1,9%	1,4	4Q 2021
Total		**101,1**	

*Does not include extensions that could be generated later.

TGI

Table N°10 – TGI Selected Financial Indicators

	2Q 2019	2Q 2020	Variation
Revenue (USD$ Thousand)	117.790	105.093	-10,8%
Operating income (USD$ Thousand)	67.450	55.719	-17,4%
EBITDA (USD$ Thousand)	92.336	79.987	-13,4%
EBITDA Margin	78,4%	76,1%	-2,3 pp
Net income (USD$ Thousand)	41.958	13.763	-67,2%
Gross total debt / EBITDA	3,4x	3,2x	-0,2x
EBITDA / Financial expenses	4,0x	5,1x	1,0x
International credit rating:			
S&P – Corporate Rating – Mar. 27 | 20:	**BBB-, negative**		
Fitch – Corporate Rating – Apr. 3 | 20:	**BBB, stable**		
Moody's – Bond Rating – Jul. 24 | 20:	**Baa3, stable**		

- Strategic review process 2020 - 2027.
- Establishment of a transitory commercial policy (CREG Resolution 042-2020) to mitigate the effects of the sharp drop in demand for natural gas.
- Approval and implementation of 100% of biosafety protocols for works and audit contracts of projects in execution phase.
- Restart of 100% of contracts (17) suspended in whole or in part and of projects in execution.
- Continuous monitoring of collaborators, contractors and management of clients, within the COVID-19 framework.

- Global Compact recognized GEB for good practices in Sustainable Development and Anti-corruption - TGI recognized for its work on the matter.
- UPME: EC 026 of 2020, Investor Selection Documents - ISD for comments, of the Public Call UPME GN No. 01 of 2020, Pacific gas import infrastructure.
- Ministry of Energy: Decree 31329 of 2020, official information corresponding to the Declaration of Natural Gas Production for the period 2020 -
- CREG Resolution 042 and 057 of 2020, transitory measures for modification by mutual agreement of prices and quantities of supply and transportation contracts.
- CREG Resolution 060 and 106 of 2020, transitory measures for deferred payment of supply and transportation bills, for fuel gas through networks.
- Ministry of Energy: Provisions regarding electric power and fuel gas, in the State of Economic, Social and Ecological Emergency (Decrees 517, 574 and 798, Circular 4009 and Joint Circular 01 of 2020).
- Public Services Superintendence: EC No. 20201000000164, recommendations to guarantee mobility and protection of personnel.
- Ministry of Health: Resolution 797 of 2020, adoption of biosafety protocol for the management and risks control associated with COVID-19 in the Mines and Energy sector.
- Subsequent events to the quarter: July 6, Bureau Veritas Colombia granted the SAFE GUARD Seal to GEB and TGI. Moody's affirmed Bond rating at Baa3, stable outlook.

Table N°11 – TGI general outlook

	2Q 2019	2Q 2020	Variation
Transported Volume - Average Mcfd	470,4	430,8	-8,4%
Firm contracted capacity – Mcfd	712,0	761,0	6,9%

Projects in execution

Project	Description	Execution
Cusiana Fase IV	Increase the natural gas transportation capacity by 58 Mcfd between Cusiana and Vasconia: • Construction of 38,5 Km of loops of 30" diameter • Expansion of Puente Guillermo Gas Compression Station • Modifications to Miraflores and Vasconia Gas Compression Stations	• Total Capex – USD$92,25 mm • Capex executed to date – USD$63,6 mm • Capex executed in 2Q 2020 – USD$1,7 mm • Physical Progress of Project – 84,8% • Start of operations: – Puente Guillermo Station: 17 Mcfd – 2Q 2018 – Loop Puerto Romero – Vasconia: 46 Mcfd – 1Q 2020 – Loops Puente Guillermo – La Belleza & El Porvenir – Miraflores: 12 Mcfd - 1Q 2021*
Replacement of Branches	Replacement of 4 branches for reaching their regulatory useful lifespan in accordance with resolution CREG 126 of 2016 and 1 branch by mutual agreement: • Branch Yarigüíes - Puerto Wilches • Branch Pompeya • Branch Z. Industrial Cantagallo – Cantagallo • Branch Cantagallo – San Pablo • Branch Galán – Casabe – Yondó	• Total Capex – USD$11,6 mm • Capex executed to date – USD$9,9 mm • Capex executed in 2Q 2020 – USD$1,2 mm • Physical Progress of Project – 86,3% • Start of operations: – Yarigüíes – Puerto Wilches: 4Q 2019 – Pompeya: 4Q 2019 – Z. Industrial Cantagallo – Cantagallo: 1Q 2020 – Cantagallo – San Pablo: 1Q 2020 – Galán – Casabe – Yondó: 3Q 2020*

* Estimated date for entry into operation.

Cálidda
GAS NATURAL DEL PERÚ

Table N°12 – Cálidda Selected Financial Indicators

	USD$ Thousands		
	2Q 2019	2Q 2020	Variation
Revenue	180.605	103.785	-42,5%
Adjusted revenue*	67.351	46.457	-31,0%
Operating Income	33.481	24.541	-26,7%
EBITDA	41.193	33.166	-19,5%
EBITDA Margin – Revenue	22,8%	32,0%	9,1 pp
EBITDA Margin – Adjusted revenue	61,2%	71,4%	10,2 pp
Net income	19.130	13.674	-28,5%
Debt / EBITDA	2,8x	3,8x	1,0x
EBITDA / Financial expenses	8,6x	7,2x	-1,4x

*Adjusted Revenue = Revenue excluding pass-through revenue.

- During the second quarter the company achieved the following operating results:
  - 1.417 clients were connected, increasing the cumulative number to 987.978 users.
  - 11,95 km of polyethylene lines were built.
  - The company invoiced 1.700 mm of cubic meters of gas (aprox. 691 Mcfd), equivalent to USD$42 mm in revenue from distribution.
- During the quarter, the State of Emergency and quarantine as a result of the COVID-19 was maintained; although it ended on June 30, some restrictions are still in place (e.g. quarantine by region).
- Fitch Ratings reaffirmed Cálidda's rating at BBB, stable outlook.
- Main projects:
  - Natural gas massification project in Lima and Callao: Reactivation of construction activities since June 15.
  - Puruchuco Autogeneration Project: Project progress of 75,9%. Suspended since the beginning of quarantine period. Construction activities are expected to resume in August 2020.
- Subsequent events to the quarter: Moody's reaffirmed Baa2 rating, stable outlook.

Table N°13 – Cálidda General Outlook

	jun-20
Total clients	987.978
Potential clients	1.109.154
Total extension of the network (Km)	11.537
Volume sold (Mcfd)	691
Network penetration (%)	89%

Contugas

- Start of first fishing season 2020: Advance of 81,7% of the quota (2,41 mm Ton).
- As of 30/06, a decrease in collection of USD$1,2 mm is shown, 26% less than February's collection (Month without COVID-19 impacts).

Table N°14 – Contugas Selected Financial Indicators

	USD$ Thousands		
	2Q 2019	2Q 2020	Variation
Operating revenue	19.207	21.929	14,2%
Gross income	9.248	12.869	39,2%
Gross margin	48,1%	58,7%	10,5 pp
Operating Income	-1.076	914	-184,9%
EBITDA	5.382	9.981	85,5%
EBITDA Margin	28,0%	45,5%	17,5 pp
Net income	-5.009	-1.680	-66,5%

Table N°15 – Contugas General Outlook

	jun-20
Number of clients	61.670
Sales volume (Mcfd)	287
Transported volume (Mcfd)	2.681
Firm contracted capacity (Mcfd)	160
Network Length (km)	1.705

- Commercial:
  - Enabling the industrial client Prolán 2 (consumption of 26.280 m3 per month).
  - Financing agreement with Pluspetrol (supply service) for the first (15 days after the emergency) and the second TOP differential at a rate of 4%.
  - Agreement with TGP (transportation service) for the division in 33 installments of CDR's differential and transported volume of the invoices from March to September.
  - Force majeure of Egesur: It alleges that since it was not scheduled for dispatch by the COES, it has no obligation to comply with Contugas' contract.
- Regulatory:
  - Decree No.101-2020-PCM / No.117-2020-PCM: Approval of Phase 2 and 3 for the resumption of economic activities within COVID-19 framework.

ElectroDunas

Table N°16 – Electrodunas Selected financial indicators

	USD$ Thousands
	2Q 2020
Revenue	26.377
Gross income	12.137
Gross Margin	46,0%
Operating Income	5.616
Operating Margin	21,3%
EBITDA	7.124
EBITDA Margin	27,0%
Net income	3.910

- Energy distributed in Electrodunas concession area was 257.957 MWh, 12% below the same period in 2019, impacted by the State of Emergency decreed due to COVID-19.

- As of Jun-20, the number of clients reached 248.931, increasing 2,5% compared to Jun-19.
- A special accelerated depreciation regime has been established by Decree Leg. Nº1488, with effect from 01/01/21.
- Decree DU 074-2020 of 27/06/2020, which creates the subsidy mechanism "Electricity Bonus" granting a one-time monetary subsidy for electricity supply of up to PEN$160, in favor of residential users with average consumption of 125 kWh/month.

Table N°17 – Electrodunas General Outlook

	jun-20
Energy sale of ELD	523.774
Sale of energy to own customers (GWh)	358.910
Energy sale from third parties using ELD networks (GWh)	164.865
Purchase of energy and own generation (MWh)	412.029

PERU POWER CO.

Table N°18 – Perú Power Company Selected Financial Indicators

	USD$ Thousands
	2Q 2020
Revenue	2.023
Operating Income	1.510
Operating Margin	74,6%
EBITDA	1.940
EBITDA Margin	95,9%
Net income	809

- Measures were implemented to optimize operating cash flow with the release of Withholding Account Funds in Peru Power Company S.R.L. for PEN$850 thousand.
- Revenue from the usufruct of Luren and Pedregal power plants was generated according to the modified contract in nuevos soles; thus, there are no longer any effects on the exchange difference for this concept in the current month.
- PEN$17 mm working capital loan at a rate of 2,7%; the funds were used to cancel the USD$5 mm loan.
- Dividend distribution of PEN$8,6 mm.

cantalloc

- Measures were implemented to optimize operating cash flow by obtaining the Payroll Subsidy for PEN$41 thousand.
- Within "Reactiva Perú" program, a loan for PEN$3,1 mm was obtained at an effective annual rate of 0,99%, and 3-year term including a one-year grace period. Resources were received in May,

Table N°19 – Cantalloc Selected Financial Indicators

	USD$ Thousands
	2Q 2020
Revenue	1.863
Operating Income	435
Operating Margin	23,3%
EBITDA	482
EBITDA Margin	25,9%
Net income	265

Table N°20 – Trecsa Selected Financial Indicators

	USD$ Thousands		
	2Q 2019	2Q 2020	Variation
Revenue	4.665	4.696	0,7%
Gross income	3.478	3.773	8,5%
EBITDA	2.286	2.926	28,0%
EBITDA Margin	49,0%	62,3%	13,3 pp
Net income	-497	63	112,7%

- Roundtables are held with the State of Guatemala to review strategies to overcome force majeure circumstances that affect the project.
- EEBIS continues with the execution of Cementos Progreso S.A.'s contract

Results of Non-Controlled Companies

Table N°21 – Emgesa Selected Financial Indicators

	COP$ Million					
	2Q 2019	2Q 2020	Variation	jun-19	jun-20	Variation
Operating revenue	995.048	1.067.094	7,2%	1.951.869	2.137.231	9,5%
Contribution margin	668.957	674.745	0,9%	1.270.009	1.382.489	8,9%
EBITDA	612.684	619.493	1,1%	1.165.193	1.271.698	9,1%
EBITDA Margin	61,6%	58,1%	-3,5 pp	59,7%	59,5%	-0,2 pp
EBIT	553.398	562.585	1,7%	1.049.440	1.152.601	9,8%
Net income	329.322	356.923	8,4%	620.503	719.221	15,9%

The following analysis corresponds to accumulated figures as of Jun-20, compared to the same period of previous year, and is taken verbatim from the report published by Emgesa to the market:

Emgesa has implemented the relevant protocols and safety measures since the beginning of the pandemic, to guarantee the health of its workers, collaborators and the surrounding communities, without affecting the operation of the 13 plants that are distributed in Cundinamarca, Huila and Bolívar, or the attention to clients at the national level and the different operations of the energy market.

In addition, the Company has contributed to the well-being of the communities in its areas of operation, through donations of biosafety elements for medical personnel and markets, at this time of isolation due to the pandemic.

- Revenues in the first half of 2020 recorded a YoY increase, mainly explained by:
  - The increase in energy prices on the spot market as a result of the low hydrological contributions during the beginning of the winter of 2020 accompanied by an optimization of the portfolio of power plants and the management of their reservoirs.
  - The payment received by Emgesa for the provision of the secondary frequency regulation (AGC) service to the system.
  - Risk management of its contractual commitments for energy sold in the wholesale and non-regulated markets.
- EBITDA increased in line with the revenue trend, partially offset by:
  - Greater costs in energy purchases as a consequence of higher registered spot prices
  - Increased operating costs and expenses, mainly explained by payroll expenses, given the salary increases (indexed to the CPI), aids and benefits to employees. Additionally, EBITDA reflects the company's COP$1,75 bn donation to contribute to health and food initiatives during the COVID-19 pandemic.
- EBIT increased as a result of the positive performance in EBITDA, for the reasons explained above, in addition to a natural depreciation and amortization trend. Finally, it is worthwhile to mention the Company's positive results despite the COVID-19 situation, showing no significant damages, maintaining collectability above 99% and presenting a stable portfolio, supported by a conservative risk management and fixed-price contractual positions.
- Net Income recorded a YoY increase in the first half of 2020, due to such aspects as:
  - Lower net financial expenses, explained by a decrease in the average debt balance due to maturities and amortizations of financial obligations during the period.
  - A lower effective income tax rate, in line with the 1% income tax rate reduction approved by the National Government's Economic Growth Law, and the optimization of tax benefits submitted in the income tax return of May- 20, from the investment in environmental projects, as well as in science and technology.
- Net Financial Debt decreased YoY, as cash flows generated by the operation have been sufficient to meet the Company's operating costs, financial obligations and investment needs.
- In the first half of 2020, investments amounted to COP$65.728 mm, showing a YoY decrease due to the rescheduling of the El Quimbo and Termozipa projects, which will be reflected in the last quarter of the year.
- In the first half of 2020, Emgesa's energy generation decreased YoY, as a result of the low hydrology that caused low levels in the country's main reservoirs and the National Interconnected System reached record lows in generation since 2016.
- However, the management of the reservoirs at the end of 2019 allowed for an increase in the reservoir at the company's generation plants, making it possible to manage the hydrological risk and contribute to meeting the country's demand in a safe and reliable manner, allowing for adequate risk management in energy production during the first half of the year. It is worth noting that reservoirs as Guavio, have a great capacity of hydrological recovery.
- As of June 30, 2020, Emgesa's generation represented 21,3% of the National Interconnected System's total generation, making it the largest generator in the system in both installed capacity and generated Energy.
- Emgesa's total energy production was divided as follows:
  - 92,0% hydroelectric: 2,6% down YoY, mainly explained by a decrease in reservoir levels during the first months of the year, in particular the Guavio and Quimbo reservoirs.

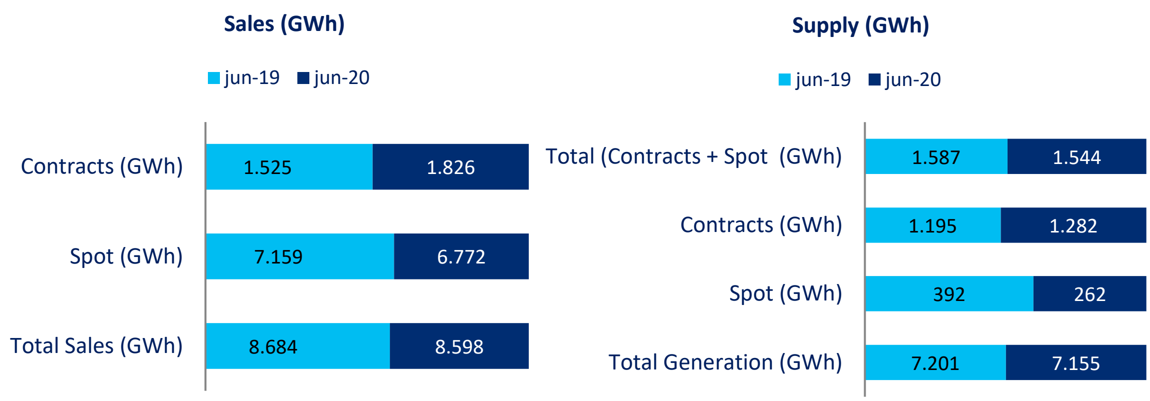
- 8,0% thermal: 43,5% up YoY, due to the need for thermal generation, which occurred especially in Termozipa.

Table N°22 – Emgesa General Outlook

	jun-20
Total generation Colombia (MW)	33.550
Generation Emgesa (Gwh)	7.155
Total sales (Gwh)	8.598
Plant availability (%)	92,2
Control	Enel Energy Group
GEB Participation	51,5% corresponding to: 37,4% common and 14,1% preferential with-out voting rights

- Dividends: In the first half of 2020, Emgesa has paid COP$511.002 mm in dividends to its shareholders in January and May, corresponding to the last installment of the 2018 dividends and the first installment of the 2019 dividends.

Graph N°6 – Emgesa Generation Transactions



codensa

Table N°23 – Codensa Selected Financial Indicators

	COP$ Million					
	2Q 2019	2Q 2020	Variation	jun-19	jun-20	Variation
Revenue	1.329.092	1.380.278	3,9%	2.639.935	2.796.506	5,9%
Contribution margin	590.893	612.791	3,7%	1.112.143	1.202.035	8,1%
EBITDA	472.898	492.282	4,1%	864.725	950.841	10,0%
EBITDA Margin	35,6%	35,7%	0,1 pp	32,8%	34,0%	1,2 pp
EBIT	367.370	347.953	-5,3%	654.557	682.970	4,3%
Net income	217.312	240.193	10,5%	377.952	432.123	14,3%

The following analysis corresponds to accumulated figures as of Jun-20 figures, compared to the same period of previous year, and is taken verbatim from the report published by Codensa to the market:

The modernisation of the network and the investments that have been made in recent months reflect the optimisation of quality indicators such as the frequency of interruptions per customer, which improved by more than 12% compared to the same period last year, and the duration of these interruptions, which was reduced by almost 4%.

Codensa has been executing its investment plan throughout 2020 to expand, improve, and modernize the electrical infrastructure in Bogotá and Cundinamarca. This intervention has represented improvements in the service quality indicators relating to the duration of interruptions (SAIDI) of 3,8% concerning the same period of the previous year and the frequency of outages (SAIFI) of 12,5%.

In addition, the Company made significant progress during the first half of the year in its work plan within the framework of the Improvement Agreement signed with the Superintendence of Public Home Services. The goal of 90% execution of investments and maintenance contained in that agreement shows compliance of 92% of the investment plan and 128% of the network maintenance program, achieving a reduction in the first half of 2020 of both the frequency of interruptions by 40% and the duration of power outages by 42% concerning the reference value for the first half of 2018, in the 20 municipalities included in the agreement.

This focus on investment has allowed essential projects to come into operation, such as the Compartir substation, located in the municipality of Soacha, benefiting more than 300.000 inhabitants, including commercial and industrial clients. Also, the expansion of the Mosquera substation, through the commissioning of a new power transformer.

On the other hand, since the beginning of the COVID-19 pandemic, Codensa implemented several measures in line with the provisions of the National Government and the Local Governments of Bogotá and Cundinamarca, to provide alternatives to contribute to the financial health of customers and maintain the sustainability of the operation. Plans were established for deferred payment of electricity consumption, discounts for timely payment, a 10% discount in Bogotá, and financing plans with a term of up to 48 months. Since the beginning of the isolation and until the end of July, the Company has generated relief for customers for more than COP$89 bn.

Although these alternatives have affected the Company's cash flow generation, all the necessary actions have been taken to ensure the operation and the investments for the development of the network and the optimization of service quality which represents an improvement in Codensa's operating results.

The responsibility for personal and collective care led to the closure of the on-site service centers where more than 245.000 customers were served each month, accelerating the digital transformation process to attend to customer service procedures and processes through non-presential channels, giving way to new tools such as Elena, a chatbot trained through artificial intelligence and machine learning, to serve Codensa customers through WhatsApp Business seven days a week, 24 hours a day.

- Revenues increased in the first half of 2020 compared to the same period in 2019, leveraged by:
    - The approval of the new Codensa tariff through CREG Resolution 122 of 2020, which impacts the Distribution charge on the tariff, under which the regulatory asset base is adjusted, service quality will be remunerated and the Operations, Administration, and Maintenance of the service is recognized.
    - Higher tariff, due to higher energy spot prices during the year, as a result of the low hydrology. It is worthwhile to mention that the impact of these two factors were partially offset by the drop in demand, especially in the Industrial and Commercial sector.
    - The positive results of value-added products and services, especially in the Crédito Fácil Codensa card, with the start of the new operating scheme with Scotiabank Colpatria.

- EBITDA increased, reflecting the higher revenues described above, which were partially offset by an increase in costs and expenses attributable to:
  - Greater costs in energy purchases, explained by higher spot prices, given the Company's slight exposure in the spot market.
  - Increased payroll expenses compared to the first half of 2019, due to the rise in the CPI, the minimum wage and the signing of the collective agreement.
  - Greater operating and maintenance expenses due to the costs associated with the COVID-19 pandemic. This value includes the Company's donation to support health and food initiatives for the most vulnerable populations during the pandemic, as well as the protective equipment provided to employees to ensure their personal and collective integrity, in addition to promoting implementation of biosecurity protocols.
  - The special contribution of residential public services approved in article 314 of the National Development Plan, which represented 1% of the costs and expenses allocated to the Business Fund created by the National Government.
- EBIT increased in line with EBITDA results, offset by higher depreciations and amortizations as a result of the investment plan designed by the Company, and by greater losses due to portfolio impairment caused by the lack of payment capacity of some customers affected by COVID-19.
- Net Income had a YoY increase in the first half of 2020, highlighting aspects such as:
  - Slight decrease in financial spending, thanks to an assertive financing strategy with competitive rates, in addition to efficient management of financial costs.
  - Lower effective income tax rate, in line with the 1% income tax rate reduction approved by the National Government's Economic Growth Law, also positively affected by the results of the optimization strategy for the tax benefits submitted in the income tax return of May 2020, with the implementation of energy efficiency initiatives such as the modernization of public lighting and smart metering.
- Net Financial Debt increased as a result of the Company's investment plan, which required financing of COP$597,5 bn, acquired in the first half of 2020.
- Investments increased by 22% YoY and focused on continuing to improve the service quality through telecontrol, corrective maintenance and technological improvements, as well as expanding the network to serve more customers in accordance with the service quality plan.
- The drop in national energy demand is explained by the mandatory lockdown measures implemented by the National Government due to the COVID-19 pandemic, which started in March and is still ongoing, affecting energy consumption mainly in the commercial and industrial sector. However, the slowdown and gradual opening of the economy has led to a gradual recovery of demand, which should be reflected during the second half of 2020.
- Energy demand in the Codensa area of influence (Bogotá and Cundinamarca) decreased to a greater extent, as a consequence of the lockdown ordered by the National Government and reinforced by the Mayor, especially for the commercial, industrial and tolls segments.
- Codensa's average energy losses rate decreased significantly, as a result of operating efficiencies and compliance with the operating plan through increased inspections on energy recovery.
- The total number of Codensa customers increased by 1,0%, in line with the investments made, focusing on new connections.
- The increase in the investment plan is reflected in better quality indicators in the first half of 2020, with SAIDI improving around 3,8% YoY, totaling an average of 753 minutes of interruption per customer, and SAIFI decreasing the average number of interruptions per customer from 12,53 to 10,97 times.
- Dividends: In 2020, Codensa has paid COP$329,5 bn in dividends to its shareholders, which correspond to the last installment of the dividends from the 2018 net income, and the first installment of the 2019 net income.

Table N°24 – Codensa general outlook

	2Q 2020
Number of clients	3.562.458
Market participation	20,4%
National energy demand (Gwh)	34.512
Codensa zone Demand (Gwh)	7.054
Loss index (%)	7,5
Control	Enel Energy Group
GEB Participation	51,5% (36,4% ordinary; 15,1% preferential without voting rights)

*Net demand without including losses.

ARGO

- Argo III partially started its operation by energizing all transmission lines and Samuel Substation (43,8% of regulated revenue).
- Argo II is 83% completed. Regulatory commercial operation date: Feb-22.
- Election of José Ragone Filho as CEO of the company and its subsidiaries from May-20.

Table N°25 – Argo Selected Financial Indicators

	BRL$ Million
	2Q 2020
Revenue	285
EBITDA Margin	176
EBITDA Margin	61,6%
Net Income	73
Net Margin	25,8%

*Recorded revenue does not include CPC47 adjustment of financial asset.

PROMIGAS

Table N°26 – Promigas Selected Financial Indicators

	COP$ Million		
	2Q 2019	2Q 2020	Var %
Revenue	1.026.514	964.726	-6,0%
EBITDA	334.070	322.558	-3,4%
EBITDA Margin	32,5%	33,4%	0,9 pp
Operating Income	285.633	263.051	-7,9%
Operating Margin	27,8%	27,3%	-0,6 pp
Net income	226.644	157.240	-30,6%
Net margin	22,1%	16,8%	-5,3 pp

- Acquisition of 100% of Gascop, a pioneer company in the development of natural gas for the industrial and vehicular market in northern Perú. Investment executed: ~USD$5,0 mm.
- In 2Q 2020, regasification service was provided for 73 days (not continuous) to deliver 4.167 Mcf of natural gas to the National Transportation System, ratifying SPEC's support during months of critical hydrology with deficit in reservoir levels and contributions below the historical average.

Table N°27 – Promigas general outlook

	jun-20
Gas pipeline network (Km)	3.205
Installed capacity - maximum (Mcfd)	1.102
Contracted capacity (Mcfd)	785
Total users	4.848.369

isa TRANSMANTARO

- 19/05/2020: Appointment of Mr. Rafael Simón Herz Stenberg as Vice Chairman of the Board is concluded, and Mrs. Yolanda Gómez Restrepo is appointed.
- 02/07/2020: Apoyo & Asociados, ratified commercial paper ratings of Consorcio Transmantaro S.A. (CTM) at 'CP-1 +', with stable outlook.
- 06/07/2020: Fitch Ratings, upgraded the long-term Issuer Default Rating (IDR) in foreign and local currency of Consorcio Transmantaro S.A. (CTM) from 'BBB-' to 'BBB', with stable outlook.

Table N°28 – CTM Selected Financial Indicators

	USD$ Thousands		
	2Q 2019	2Q 2020	Var %
Revenue	40.877	52.040	27,3%
Operating Income	21.951	32.901	49,9%
EBITDA	35.414	47.301	33,6%
EBITDA Margin	86,6%	90,9%	4,3 pp
Net income	10.767	14.507	34,7%
Net debt / EBITDA	4,6x	4,6x	0,0x
EBITDA / Financial expenses	3,7x	4,4x	0,8x

Table N°29 – CTM general outlook

	jun-20
Market demand (Gwh)	3.381
Infrastructure Availability (%)	99,6
Maintenance program compliance (%)	52,6
Transmission lines or Network (Km)	4.261

Table N°30 – REP Selected Financial Indicators

	USD$ Thousands		
	2Q 2019	2Q 2020	Variation
Revenue	43.206	43.208	0,005%
Operating Income	19.897	21.571	8,4%
EBITDA	30.872	32.018	3,7%
EBITDA Margin	71,5%	74,1%	2,6 pp
Net income	11.817	12.593	6,6%
Net debt / EBITDA	2,3x	2,3x	0,0x
EBITDA / Financial expenses	10,3x	10,5x	0,2x

Table N°31 – REP general outlook

	jun-20
Infrastructure Availability (%)	99,5
Market participation (%)	29,9
Maintenance program compliance (%)	74,0
Transmission lines or network (Km)	6.342

- 11/05/2020: Moody's ratified Corporate Bonds' AAA.pe rating, with stable outlook.
- 02/07/2020: Apoyo & Asociados, ratified Corporate Bonds' AAA.pe rating, with stable outlook.

Table N°32 – Vanti Selected Financial Indicators

	COP$ Million		
	2Q 2019	2Q 2020	Variation
Revenue	558.549	599.436	7,3%
Operating Income	80.193	90.159	12,4%
EBITDA	90.247	103.330	14,5%
EBITDA Margin	16,2%	17,2%	1,1 pp
Net income	64.743	68.597	6,0%
Net debt / EBITDA	7,3x	17,9x	10,6x
EBITDA / Financial expenses	0,9x	3,3x	2,4x

- CREG Resolutions:
  - 035 & 066 of 2020: Suspension of mandatory periodic reviews and reconnection of suspended users.
  - 042 of 2020: Transitory commercial measures.
  - 048 of 2020: Transitory tariff option to finance regulated users.
  - 059 & 065 of 2020: Deferred payment scheme for April and May invoices for regulated users.

- 060 of 2020: Obligation of producers and transporters to grant deferred payment to commercial agents.

- Decree-Law 581 of 2020 Minenergía: Conditions of operation of Findeter's loans to public service companies.
- In an initial projection for 2020 with the effects of COVID-19, a 36% decrease in operating income and 37% in net income is expected, compared to the results of 2019. However, this decrease does not prevent the Company from continuing with its operation.
- Disbursement of a loan in dollars equivalent to COP$300.000 mm, granted by The Bank of Nova Scotia (Scotiabank) of Toronto (Canada).
- Due to the delisting from the RNVE, the OPA for cancellation of Vanti's ordinary shares was published on 25/05.

Table N°33 – Vanti General Outlook

	jun-20
Sales volume (Mm3)	1.101
Number of clients	2.330.725
Control	Brookfield
GEB Participation	25%

Risks and Impacts Associated with COVID-19

Expectations main companies by Equity Participation Method

X% Participation EPM

80% of budgeted revenues per EPM

	30% Emgesa	20% Codensa	22% TGI	8% Cálidda
Var(e) vs. Budg. N. Income	↑	↓	↓	↓
Consideratios	(+) Higher margins due to higher prices of energy sold and higher revenue from reliability charge (+) OPEX savings (+) Lower depreciation & amortization expenses (+) Lower financing expenses due to exchange differences and lower debt amortization	(-) Lower margins due to contraction of demand, lower revenues from the regulated market and lower adjustment PPI (+) OPEX savings (+) Lower depreciation & amortization expenses (+) Lower financing expenses due to rescheduling and rate (+) Lower taxes payable	(-) Lower income due to contraction in gas demand and transitory commercial policy (-) Higher accounts receivable provision (+) Lower OPEX due to savings and austerity (-) Deferral of investments	(-) Lower margins due to contraction of natural gas demand and lower customer connections (-) Lower NGV consumption than projected (+) Lower OPEX due to savings and austerity (+) Progressive recovery of demand and new facilities (+) Splitting of bills for households, industries and businesses (-) Impact of regulatory standards

Measures Adopted for its Mitigation

Cash differences generated by the contraction in demand and the increase in accounts receivable, both at the GEB level and its main subsidiaries, have been managed by obtaining different short-term credit lines or by anticipating programmed financing.

Below are some relevant estimates, product of the analysis of financial scenarios under COVID-19:

- Currently, there are the following incremental requirements: Cálidda USD$80 mm, Trecsa USD$10,65 mm, for a total financing of USD$90,65 mm equivalent (value without prepayments). Likewise, different financing proposals offered by the government (Colombia and Peru) for the management of vulnerable sectors, financing with other agents in the chain, and credit lines with multilaterals, are being analyzed.
- There may be a deferral of investments of controlled subsidiaries for 2020, close to 40% of the budget.
- Optimization of costs and controllable expenses is estimated to have a decrease of 5% on average.
- The Company is considering the regulatory effect of resolutions N°073-2020 and 092-2020 for 2020 (gas and transportation contracts), both in results and in cash flow for Cálidda and Contugas.

In regard to regulatory risk, we continue to monitor and review possible modifications to current regulations with diverse authorities and associations to contribute to the management of this situation in the different sectors, and to minimize impacts on liquidity and on commercial conditions in force in all of the Group's companies. Likewise, the GEB permanently monitors the Systemic Accounts Receivable Risk in each country and sector to define appropriate actions in this regard.

Emergency Care Plan Associated with COVID-19 Pandemic

COVID-19 Emergency Plan is part of the temporary scheme for care, recovery and stabilization during health emergencies and is structured based on schemes designed according to the temporality of the emergency.

Five fundamental axes were considered that are transversal to all the companies that make up the business group and that play a fundamental role in each of the schemes and programs designed. These axes are listed below:

- Crisis management
- Collaborators, clients and other interested parties
- Operational and Commercial Continuity
- Stakeholders Management and Board of Directors
- Recovery and stabilization

Since the activation of the Crisis committee in conjunction with all the subsidiaries, 22 crisis committees have been held as of 30/06/2020. Additionally, in April, a department in charge of COVID-19 management was established, which works in coordination with our Occupational Health and Safety teams and other strategic teams of our companies such as Sustainability, Supply, Financial, Regulation and Communications divisions.

90% of GEB and subsidiaries' employees continue to work remotely, while contractors and positions critical to business continuity have already resumed their activities.

Biosafety protocols of the group and its subsidiaries were certified with the BVQ Safe Guard seal.

These measures have made possible to maintain continuity in the provision of electricity and natural gas services and will facilitate the restart of operations in territories, when competent authorities authorize economic reactivation. Likewise, strategies have been generated to work hand in hand with the territorial entities of the municipalities, in areas of influence of our projects.

In addition, the following actions were established:

- Development of communication plan in the face of the pandemic.
- 100% training of our employees on COVID-19 issues.
- Implementation of applications such as CoronApp and VidaRep, to monitor the symptoms and alarm signs of our collaborators, contractors and communities in our areas of influence, and to monitor and evaluate the protocols and prevention and mitigation measures of pandemic before starting our day-to-day activities with our contractors, as well as epidemiological maps in the regions to strictly monitor the behavior of the virus in the areas where we have our infrastructure and our projects.
- Periodical information management for contractors and collaborators through teamslive, where information regarding the pandemic, mitigation measures against contagion, behavior of cases, among others, is presented.
- Modification of our administrative headquarters with the measures established in the protocol, prioritizing ventilation systems, social distancing, signaling, evaluation of critical positions, analysis of work shifts, and other strategies that allow us to prepare the return to the offices, when the conditions are given.
- Epidemiological surveillance system for COVID-19 and a mobility plan that has allowed us to exhaustively monitor our collaborators on issues associated with this pandemic. Among others, conditions such as psychosocial stress, ergonomics at home office, and health conditions, are monitored to evaluate the morbidity and mortality of the disease in our collaborators.
- Rigorous follow-up was established through a multidisciplinary team of health professionals (psychologists, epidemiologists and occupational health physicians, physiotherapists, nutritionist), to face the risks of the pandemic. This monitoring is done every day for our collaborators.
- Humanitarian support in the areas of influence of our priority projects, with delivery of food safety kits and health supplies.

ESG Practices

At the end of 2Q 2020, GEB continued to consolidate its expansion in Colombia and in the countries in America where it has a presence, based on the two pillars of growth defined in the Corporate Strategic Plan, aligned with environmental, social and governance (ESG) factors that guide sustainability management at the global level.

Environmental & Social

GEB and its subsidiaries remain committed to sustainability as one of its pillars of growth that strengthens corporate strategy and competitiveness in the energy sector. The corporate cultural values, competencies and attributes, base of the definition and implementation of sustainability policy and model, are more in force and present than ever in the relationship and the purpose of creating value for all stakeholders, from the construction and management of power infrastructure assets for electricity transmission and gas transportation and distribution.

Our cultural attributes, Life First, Social Awareness and Superior Performance, as well as Integrity and Transparency in the use of resources are becoming increasingly important in the current context determined by the COVID-19 pandemic, which has affected community daily life, the development of business and the execution of public policies. These cultural attributes, together with the Corporate Strategic Plan, have allowed us to be more resilient to global crises and have allowed us to continue managing our business environment, without losing sight of the interest and concern of all our stakeholders.

Committed to our Life First attribute, our contingency and business continuity plans are in full implementation in the territories where we have ensured the continuity of services and have reactivated infrastructure projects with strict biosafety protocols to protect health and life of our direct collaborators, contractors and the inhabitants of the communities.

Working at home continues to be the main business continuity strategy for non-operational collaborators, with the appropriate technological, logistical, training, and safety, health and well-being support at work. With the support of experts in public health and epidemiology, GEB continues to implement and update the Protocols for the Reactivation of Construction, Operation and Maintenance Projects and Administrative Processes, for the contingency of COVID-19, in accordance with national and local regulations , and with the best practices and international standards.

GEB has incorporated environmental, social and governance (ESG) factors into its corporate strategy, to be a more resilient and competitive company with a social and environmental purpose. Sustainability and the purpose of bringing progress to the communities and territories where we operate, materialize our cultural attributes, Social Awareness and Superior Performance, which continues to be recognized in various scenarios in Colombia:

- GEB received on 23/06 the Andesco Grand Prize for Sustainability 2020 for its good management and outstanding practices in recent years, evidenced in the 5 areas of the call: Market, labor, corporate governance, social and environmental. 80 participating companies and 277 good practices participated. Additionally, it was declared a semifinalist in the categories: environmental, government, and market environment.
- Colombia Global Compact, with the support of the Bogota Chamber of Commerce, reported on July 22 the Recognition of Good Practices for Sustainable Development in SDG 16 - Peace, Justice and Strong Institutions, by the program "Energy for Peace", in the category of business organizations. In the 3rd version of the Colombia Global Compact recognitions, more than 200 good practices participated.
- Jaime Arteaga y Asociados and Semana Sostenible, with the support of USAID, reported on 25/06 the results of the Private Social Investment Index - IISP 2020, the monitor of private sector investment activities in Colombia, which seeks to be the benchmark for good practices and adequate articulation of public and private resources with social destination, and reached its 4th version. Occupying 18th place in the IISP 2020, GEB is one of the 25 companies with the best Private Social Investment Index in Colombia, achieving a significant rebound in the impact of its social investment compared to 2019 when it ranked 68th in the Index.

- GEB achieved on 05/06 the Silver Equity Seal granted by the Ministry of Labor and the Presidential Council for Women Equity, with the support of UNDP, for the implementation of the diversity and inclusion policy and compliance of 95% of Equity requirements by our management system.
- GEB and TGI achieved on 06/07 the Safe Guard Seal issued by BVQI for the management of COVID-19 pandemic and the fulfillment of 100% of the requirements of the Safe Guard biosafety system recognized worldwide.
- GEB ranked 60th among the 100 most recognized companies for attracting and retaining talent in Colombia, prepared in June by the reputation monitor Merco Talento, which conducted more than 67,000 meetings with diverse stakeholders.
- GEB successfully completed on 17/06 the third-party audit of the Integrated Management System, ensuring the recertification in the ISO 9001-2015, ISO 14.001 -2015 and ISO 45.001-2018 standards of the quality, environmental, and occupational health and safety management systems, respectively, carried out in May by BVQI.

GEB and its companies will continue accompanying and supporting national and local authorities, collaborators and suppliers, and communities, especially the most vulnerable ones. In addition, we continue to strengthen our sustainability management in the territories where we operate with excellence and Superior Performance, giving special importance to the construction of projects and the operation of assets in a responsible and careful manner for health and the environment, and to a respectful relationship of human rights and the instances of citizen participation to create shared value.

Governance

GEB S.A. ESP has developed a strategy to strengthen Corporate Governance through the implementation of best practices in this area, in particular, the measures contained in the Country Code and the recommendations of the Organization for Economic Cooperation and Development (OECD).

In line with the above, we detail the most recent developments in the area of Corporate Governance that have taken place in the first two quarters of the year:

- As a mechanism for adapting to the circumstances arising from the emergency, the Company's Administration adopted a Protocol for the Development of Virtual Meetings of the Board of Directors and its Committees, which has allowed for uninterrupted continuity in activities and functions provided for in the Annual Work Plans of mentioned corporate bodies and 100% attendance of its members.
- Finally, during the months of May and June, the succession process of GEB’s Presidency was carried out in accordance with the provisions of the Company Bylaws, the Regulations of the Board of Directors and the Appointment Policy of GEB’s Senior Management:
    - The ad hoc committee established in the aforementioned regulations was formed with the following three independent members of the Board of Directors: Andrés Escobar Arango, Ignacio Pombo Villar and Juan Benavides Esteves.
    - At the request of the ad hoc committee, the recruitment and selection firm Hays was hired which carried out a search for possible candidates, considering the requirements of the position, and submitted them to the ad hoc committee for consideration.
    - The ad hoc committee delivered to the Board of Directors a selection of 5 candidates that were evaluated and subsequently interviewed by the Board of Directors which after extensive deliberation made the election.
    - In an extraordinary session on 06/05, the Board of Directors unanimously elected Mr. Juan Ricardo Ortega as GEB’s President, and he accepted the appointment.

Annexes

Annex 1. Financial Statements

Table N° 34 - Income statement

	COP$ Million		Variation		COP$ Million		Variation	
	2Q 2019	2Q 2020	Var COP$	%	jun-19	jun-18	Var COP$	%
Natural gas distribution	650.569	480.527	-170.042	-26,1%	1.196.656	1.113.680	-82.976	-6,9%
Natural Gas Transportation	385.127	406.606	21.479	5,6%	755.047	833.668	78.621	10,4%
Power Transmission	142.946	169.727	26.781	18,7%	278.819	330.976	52.157	18,7%
Power distribution	0	99.026	99.026	100,0%	0	199.354	199.354	100,0%
Total revenue by operational activities	**1.178.642**	**1.155.886**	**-22.756**	**-1,9%**	**2.230.522**	**2.477.678**	**247.156**	**11,1%**
Natural gas distribution	-474.507	-317.987	156.520	-33,0%	-853.737	-773.081	80.656	-9,4%
Natural Gas Transportation	-109.656	-156.380	-46.724	42,6%	-228.959	-301.053	-72.094	31,5%
Power Transmission	-49.416	-54.265	-4.849	9,8%	-96.988	-105.914	-8.926	9,2%
Power distribution	0	-55.636	-55.636	100,0%	0	-116.264	-116.264	100,0%
Total costs by operational activities	**-633.579**	**-584.268**	**49.311**	**-7,8%**	**-1.179.684**	**-1.296.312**	**-116.628**	**9,9%**
Gross result by operational activities	**545.063**	**571.618**	**26.555**	**4,9%**	**1.050.838**	**1.181.366**	**130.528**	**12,4%**
Administrative Expenses	-149.823	-167.164	-17.341	11,6%	-296.622	-378.046	-81.424	27,5%
Other revenue (expenses), net	15.184	22.374	7.190	47,4%	34.962	52.485	17.523	50,1%
Other revenue (expenses) by operational activities	**-134.639**	**-144.790**	**-10.151**	**7,5%**	**-261.660**	**-325.561**	**-63.901**	**24,4%**
Income of Operational Activities	**410.424**	**426.828**	**16.404**	**4,0%**	**789.178**	**855.805**	**66.627**	**8,4%**
Financial revenue	27.113	25.978	-1.135	-4,2%	50.450	56.795	6.345	12,6%
Financial expenses	-140.106	-176.420	-36.314	25,9%	-275.574	-340.516	-64.942	23,6%
Difference in exchange revenue (expense), net	36.451	100.316	63.865	175,2%	35.167	-11.974	-47.141	-134,0%
Participation method	372.975	421.946	48.971	13,1%	694.761	815.073	120.312	17,3%
Income Before Taxes	**706.857**	**798.648**	**91.791**	**13,0%**	**1.293.982**	**1.375.183**	**81.201**	**6,3%**
Expense for current tax	-84.998	-146.381	-61.383	72,2%	-172.178	-246.782	-74.604	43,3%
Expense for deferred tax	-4.516	-53.639	-49.123	1087,8%	-18.534	135.657	154.191	831,9%
Net Income	**617.343**	**598.628**	**-18.715**	**-3,0%**	**1.103.270**	**1.264.058**	**160.788**	**14,6%**
Controlling Interest	592.567	577.234	-15.333	-2,6%	1.052.929	1.215.372	162.443	15,4%
Non-controlling interest	24.776	21.394	-3.382	-13,7%	50.341	48.686	-1.655	-3,3%

Table N°35– Balance sheet

	COP$ Million		Variation	
	2019	jun-20	Var COP$	%
Asset				
Current Asset				
Cash and cash equivalents	769.357	2.918.092	2.148.735	279,3%
Financial assets	21.230	4.214	-17.016	-80,2%
Trade debtors and other accounts receivable, net	1.046.446	1.383.986	337.540	32,3%
Accounts receivable from related parties	275.331	582.820	307.489	111,7%
Inventories	203.536	248.144	44.608	21,9%
Tax assets	77.066	187.190	110.124	142,9%
Other non-financial assets	16.595	39.282	22.687	136,7%
Assets classified as held for sale	183.987	183.767	-220	-0,1%
Total, current assets	**2.593.548**	**5.547.495**	**2.953.947**	**113,9%**
Non-current asset				
Investments in associates and joint ventures	8.173.071	9.257.974	1.084.903	13,3%
Property, plant and equipment	11.379.760	12.695.858	1.316.098	11,6%
Assets for right of use	69.849	64.570	-5.279	100,0%
Investment properties	29.836	29.834	-2	0,0%
Financial assets	16.351	12.133	-4.218	-25,8%
Trade debtors and other accounts receivable, net	168.692	168.870	178	0,1%
Goodwill	284.510	310.707	26.197	9,2%
Intangible assets	4.879.115	5.580.256	701.141	14,4%
Tax assets	102.622	116.171	13.549	13,2%
Deferred tax assets	445	1.065	620	139,3%
Other non-financial assets	23.495	21.697	-1.798	-7,7%
Total, non-current assets	**25.127.746**	**28.259.135**	**3.131.389**	**12,5%**
Total, asset	**27.721.294**	**33.806.630**	**6.085.336**	**22,0%**
Liabilities and Equity				
Current liabilities				
Financial obligations	1.590.042	1.454.745	-135.297	-8,5%
Debts to pay	424.063	1.056.507	632.444	149,1%
Lease obligations	21.523	27.399	5.876	27,3%
Accounts payable to related parties	0	104.770	104.770	100,0%
Derivative financial instruments for hedging	17.589	46.462	28.873	164,2%
Provisions for employee benefits	114.675	99.295	-15.380	-13,4%
Other provisions	42.535	55.191	12.656	29,8%
Income received in advance	166.529	109.673	-56.856	-34,1%
Tax liability	169.185	210.000	40.815	24,1%
Other passives	74.390	85.063	10.673	14,3%
Total, current liabilities	**2.620.531**	**3.249.105**	**628.574**	**24,0%**
Non-current liabilities				
Financial obligations	9.360.219	13.972.148	4.611.929	49,3%
Trade creditors and other accounts payable	13.304	14.099	795	100,0%
Lease obligations	48.440	40.247	-8.193	100,0%
Tax liabilities	1.090	1.001	-89	-8,2%
Employee benefits	160.578	151.383	-9.195	-5,7%
Provisions	262.491	277.775	15.284	5,8%
Income received in advance	1.085	54.985	53.900	100,0%
Deferred tax liabilities	1.679.091	1.738.564	59.473	3,5%
Other passives	17.969	20.898	2.929	16,3%
Total, non-current liabilities	**11.544.267**	**16.271.100**	**4.726.833**	**40,9%**
Total, liabilities	**14.164.798**	**19.520.205**	**5.355.407**	**37,8%**

Table N°35– Balance sheet

	COP$ Million		Variation	
	2019	jun-20	Var COP$	%
Equity				
Issued capital	492.111	492.111	0	0,0%
Premium in placement of shares	837.799	837.799	0	0,0%
Reserves	3.509.830	4.070.324	560.494	16,0%
Cumulative results	5.590.182	4.970.692	-619.490	-11,1%
Other Comprehensive Result	2.662.597	3.441.454	778.857	29,3%
Total, equity from controlling entity	**13.092.519**	**13.812.380**	**719.861**	**5,5%**
Non-controlling participation	463.977	474.045	10.068	2,2%
Total, equity	**13.556.496**	**14.286.425**	**729.929**	**5,4%**
Total, liability and equity	**27.721.294**	**33.806.630**	**6.085.336**	**22,0%**

Table N°36 – Cash Flow Statement

	COP$ Million	
	jun-19	jun-20
Cash flows from operating activities		
Net profit	1.103.270	1.264.058
Adjustments to reconcile net income with net cash provided by operating activities:		
Income tax	190.711	111.125
Income from equity method in associates and joint ventures	-694.761	-815.073
Financial expenses	275.574	340.516
Financial income	-50.450	-56.795
Depreciation and amortization	223.050	328.318
Loss on sale or disposal of property, plant and equipment	-17	1.003
Exchange difference, net	-35.167	11.974
Provisions	21.166	70.440
	1.033.376	**1.255.566**
Net changes in assets and liabilities of the operation:		
Comercial debts and other counts under charge	-104.810	-153.347
Inventories	-3.450	-9.641
Other assets	-4.078	-17.642
Trade creditors and other accounts payable	-25.823	7.868
Employee benefits	-46.007	-38.450
Provisions	1.625	-1.765
Other passives	-27.636	-12.606
Lease obligations	0	-8.542
Interest on leases	0	-2.801
Paid taxes	-85.384	-304.904
Net cash flow provided (used in) by operating activities	**737.813**	**713.736**
Cash flows from investment activities		
Dividends received	532.405	714.821
Consideration paid in the acquisition of the joint venture	0	-1.355.492
Income from the sale of property, plant and equipment	57	698
Interest received	29.760	25.426
Financial assets	-50.455	25.116
Acquisition of property, plant and equipment	-278.648	-232.392
Acquisition of intangible assets	-209.897	-127.526
Net cash flow provided (used in) from investing activities	**23.222**	**-949.349**
Cash flow of financing activities		
Interest paid	-270.702	-334.906
Loans received	181.886	4.433.844
Paid loans	-212.943	-1.150.338
Dividends paid	-596.777	-642.682
Net cash flow provided (used in) financing activities	**-898.536**	**2.305.918**
Net increase (decrease) in cash and cash equivalents	-137.501	2.070.305
Effect of changes in the exchange rate on cash held under foreign currency	-30.493	78.430
Cash and cash equivalents at the beginning of the period	**1.128.112**	**769.357**
Cash and cash equivalents at the end of the period	**960.118**	**2.918.092**

Annex 2. Disclaimer

This document contains words such as "anticipate", "believe", "expect", "estimate" and others with similar meaning. Any information that is different to the historic information, including, but without limiting to that refers to the Company's financial situation, its business strategy, its plans and management objectives, relates to forecasts.

Forecasts in this report were made under assumptions related to the economic, competitive, regulatory and operating environment of the business and considered risks beyond the Company's control. Forecasts are uncertain and they may not materialize. One may also expect that unexpected events or circumstances occur. As a result of the foregoing, actual results may differ significantly from forecasts herein contained. Therefore, forecasts in this report must not be considered as true facts. Potential investors must not consider the forecasts or assumptions herein contained, neither should they base their investment decisions upon them.

The Company expressly waives any obligation or commitment to distribute updates or revisions of any of the forecasts herein contained.

The company's past performance may not be considered as a pattern of its future performance.

The numbers presented correspond to the numbers reported by the subsidiary or associated companies at the time of preparation of this report. The figures are not audited and may change in time.

Annex 3. Terms and definitions

- PPC: Perú Power Company.
- CREG: Energy and Gas Regulatory Commission of Colombia.
- UPME: Energy and Mining Planning Unit
- Kpcd: Thousand cubic feet per day.
- Mcfd: Million cubic feet per day.
- Average – Mcfd: It is the average of the transported volume per day during the quarter being studied.
- LTM: Last Twelve Months.
- Pp: percentile points.
- Mm: Million.

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