Results Report

4Q21

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TGI closes a challenging year with better-than-expected figures and a portfolio of transformational initiatives

- Efficiency: i) OPEX savings of USD 20 mm (USD 11 mm recurring) in 2021 ii) Revenues, EBITDA and Net Income close 2021 above the estimates disclosed at the beginning of the year. This is thanks to an active commercial management, cost and expense efficiencies and better results from Contugas.
- Expansion: i) New revenues of USD 13,6 mm from additional contracts in Intraday, Parking (temporary storage) and bypass ii) Increased demand of 12,6 MPCD (million cubic feet per day) through initiatives such as 5 industrial projects and the incorporation of 650 dedicated vehicles.
- Transformation: i) Structured and approved a portfolio of digitalization and innovation initiatives to achieve after 2023+ increase EBITDA with data analytics for operational efficiency and new businesses in Biogas and Hydrogen.
- Regulatory: i) Definition of regulatory issues relevant to the business through Resolution 099 and Resolution 175.
- Sustainability: i) TGI increased 10 points in the S&P Dow Jones Sustainability Index, placing us in second place in the industry worldwide. ii) We are recognized with the first place among the district's companies in human rights.

Table N°1 – Relevant financial indicators	4Q20	4Q21	Var %	2020	2021	Var %
Revenue (USD thousand)	119.881	97.597	-18,6%	455.769	384.733	-15,6%
Operating income (USD thousand)	59.689	49.677	-16,8%	255.404	208.649	-18,3%
EBITDA (USD thousand)	88.212	71.971	-18,4%	351.533	300.754	-14,4%
EBITDA Margin	73,6%	73,7%		77,1%	78,2%	
Net income (USD thousand)	43.672	24.485	-43,9%	150.785	100.415	-33,4%
Gross Total Debt / EBITDA*	3,2x	3,8x		3,2x	3,8x	
Net Debt/ EBITDA*	2,8x	3,3x		2,8x	3,3x	
EBITDA* / Financial Expenses*	5,0x	4,5x		5,0x	4,5x	
International credit rating:						
Fitch – Corporate Rating– Sep. 29 I 20:		BBB, stable				
Moody's – Corporate Rating – Jul. 24 I 20:		Baa3, stable				

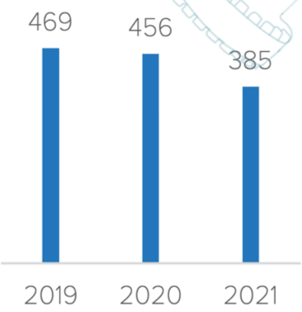
Last twelve months

Natural gas market in Colombia

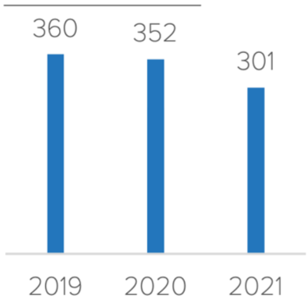
- Domestic demand for natural gas increased +146.6 GBTUD) during 4Q21 compared to the same period of the previous year i) the recovery of demand in most of the sectors, mainly industrial-refinery (+166.2 GBTUD) and vehicle (+29.6 GBTUD).
- Domestic demand during the same period presented a decrease of -9.0 GBTUD, lower than that presented in the country's aggregate due to: i) lower demand from the thermoelectric sector (-11.2 GBTUD) and ii) other consumption (19.5 GBTUD), partially offset by higher industrial and refining demand (24.3 GBTUD).

Table N°2 – Natural gas demand by sectors	Colombia			Inland demand		
(GBTUD)	4T20	4T21	Var %	4T20	4T21	Var %
Industrial - refinery	257	423	64,8%	277	302	8,7%
Residential - commercial	210	214	1,9%	175	175	-0,3%
Thermal	258	228	-11,5%	37	26	-30,0%
Vehicular – CNG	25	55	117,4%	43	41	-4,2%
Petrochemical	53	17	-67,3%	1	0	-32,9%
Other Consumption	17	29	68,4%	40	21	-48,4%
Total	820	967	17,9%	574	565	-1,6%

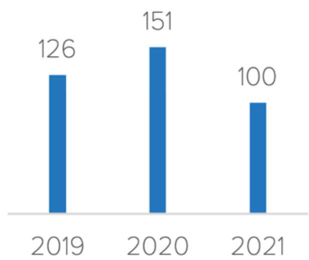
Revenue
(USD mm)



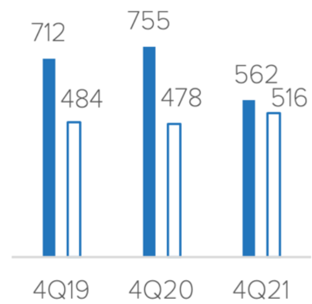
EBITDA
(USD mm)



Net Income
(USD mm)



Firm contracted capacity and transported volume
(Mpcd)



Underline figure: Transported Volume
Data calculated as simple quarterly averages

Financial Performance

TGI (Transportadora de Gas Internacional) develops and provides integrated midstream solutions for low-emission hydrocarbons to large users, producers and developers of energy markets, connecting sources with consumption centers through long-term relationships. TGI is incorporated under Colombian law

This report discloses the corresponding variations under International Financial Reporting Standards (IFRS) of the comparative financial statements for 4Q20 and 4Q21 (3 months), and the year-to-date figures for 2020 and 2021 (12 months).

Quarterly Results 4Q21

Revenue

Table N°3 – Revenue Breakdown

USD '000	4Q20	4Q21	Var	Var %	2020	2021	Var	Var %
By type of charge								
Capacity + AO&M (Fixed)	111.425	81.668	-29.757	-26,7%	424.726	327.212	-97.514	-23,0%
Variable	6.390	13.184	6.794	106,3%	24.274	49.973	25.700	105,9%
Other Revenues	2.067	2.745	678	32,8%	6.769	7.548	779	11,5%
By Currency								
Indexed to USD	83.114	72.012	-11.102	-13,4%	313.052	284.455	-28.598	-9,1%
Indexed to COP	36.767	25.585	-11.182	-30,4%	142.716	100.278	-42.438	-29,7%
Total	119.881	97.597	-22.284	-18,6%	455.769	384.733	-71.036	-15,6%

Revenue performance by type of charges in 4Q21 is detailed below:

- Capacity charges were USD 58,4 mm in 4Q21, representing a reduction of USD 18 mm (-23,6%) mainly due to: i) the non-renewal of contracts for the Ballena-Barranca gas pipeline. Hiring for this section went from an average of 252,5 MPCD in 2020 to 58 MPCD in 2021. ii) the switch of contracts that had 100%-0% charge pairs to contracts with 80%-20% charge pairs (USD -5,0 mm), which makes the fixed component lower and the variable component higher (which is why in 4Q21 fixed charges represent a lower percentage of total revenues).
- AO&M charges, which are remunerated in COP, were 90.179 mm (USD 23,2 mm), with a decrease of USD -11,7 mm (-33,6%) due to the same reasons explained above: i) maturities of Ballena-Barranca and ii) modification of contracts that had 100%-0% charge pairs to contracts with 80%-20% charge pairs (USD -2.2 mm).
- Variable charges in USD (13,5% of total revenues) increased mainly due to: i) higher capacity transported through contracts with the 80%-20% charge pair, directly through the contractual route and through the bypass mode; ii) the average volume transported increased +11,5% from 477 MPCD in 4Q20 to 532 MPCD in 4Q21. Other non-regulated operating revenues, classified as ancillary services (2,8% of total revenues) increased mainly due to the collection of gas losses (USD 0,7 mm).

As for revenues by currency, 73,8% came from USD-denominated charges (mainly fixed charges for capacity and variable charges) and the remaining 26,2% came from COP-denominated charges (mainly fixed charges for AO&M).

- Revenues denominated in USD fell mainly due to a USD 18mm (-23,6%) drop in revenues from fixed charges, following the non-renewal of the Ballena-Barranca contracts, partially offset by the growth in revenues from variable charges of USD +6,8mm (+106,3%) due to increased capacity transported through contracts associated with the 80%-20% charge pair.

— Revenues denominated in COP fell mainly as a result of the non-renewal of Ballena-Barranca contracts.

Revenues in 2021 were lower due to the commercial effects of contract expirations that affected the company throughout the year. The effects initially expected for 2021 and reported were -19%, and it was thanks to active commercial management that the company was able to mitigate this impact by 3% this year.

Operating Costs

Table N°4 – Operating Costs

USD '000	4Q20	4Q21	Var	Var %	2020	2021	Var	Var %
Professional Services	6.036	4.639	-1.397	-23,1%	21.302	17.367	-3.934	-18,5%
Maintenance	4.862	6.644	1.783	36,7%	19.203	11.783	-7.420	-38,6%
Taxes, fees and contributions	1.300	977	-323	-24,8%	3.123	2.656	-467	-15,0%
Depreciation and amortization	23.650	21.656	-1.994	-8,4%	89.103	90.186	1.082	1,2%
Other costs	9.995	8.186	-1.809	-18,1%	33.675	26.544	-7.131	-21,2%
Total	45.842	42.102	-3.740	-8,2%	166.406	148.536	-17.871	-10,7%

Operating costs were reduced in USD 3,7 mm (-8,2%) between 4Q20 and 4Q21, mainly due to lower professional services and D&A costs, partially offset by higher maintenance costs in accordance with the infrastructure integrity plan:

- Depreciation and Amortization: According to the annual valuation of the assets for dismantling, there was a positive effect in the recalculation of accumulated depreciation, which led to a lower value of USD 2 mm.
- Other costs: Explained by lower costs in 4Q21 resulting from: i) USD 1,99 mm for IT and support services ii) USD 0,58 mm in fees and provision of technological services.
- Maintenance: Mainly explained by an effect of higher costs in 4Q21 of USD 1,7 mm associated with the Gas Pipeline Integrity plan (inspection, diagnosis and evaluation services of cathodic protection systems of gas pipelines belonging to TGI) and right-of-way maintenance, related to the execution of the mechanical integrity plan of the company's infrastructure.

Operating costs decreased by 10.7% in 2021 vs. 2020 by USD 17.9 mm, thanks to the high focus on efficiencies and cost control that the company established since the beginning of 2021.

Administrative and Operating Expenses (net)

Table N°5 - Administrative and Operating Expenses (Net)

USD '000	4Q20	4Q21	Var	Var %	2020	2021	Var	Var %
Personal services	2.476	2.752	276	11,2%	8.354	10.453	2.099	25,1%
Overhead expenses	4.409	2.046	-2.363	-53,6%	13.668	12.996	-672	-4,9%
Taxes	2.593	382	-2.211	-85,3%	4.910	2.180	-2.731	-55,6%
DA&P	4.872	400	-4.473	-91,8%	9.098	8.588	-510	-5,6%
Other expenses	381	296	-85	-22,2%	400	337	-63	-15,8%
Other income	-380	-58	322	-84,8%	-2.471	-7.005	-4.534	183,5%
Total	14.351	5.818	-8.533	-59,5%	33.958	27.548	-6.410	-18,9%

**DA&P: Depreciation, Amortization and Provisions*

Administrative and operating expenses (net of other expenses and revenues) decreased by USD 6,4 mm / 18,9% in 2021 vs. 2020, in line with the company's efficiency and cost and expense control plan. During 4Q21 vs. 4Q20, such decrease was USD 8,5 mm mainly due to:

- Depreciation, Amortization and Provisions: In accordance with the commercial management carried out during 2021, TGI managed to recover in 4Q21 provisioned portfolio for USD 2,8 mm. Additionally, there were lower provisioned values in the year for USD 1,6 mm.
- Taxes, levies and fees: Lower costs in 4Q21, due to the non-recognition of the extraordinary contribution to the Superintendencia de Servicios Públicos Domiciliarios for USD 2,2 mm in accordance with the ruling of the Constitutional Court.
- Overhead expenses: During the year 2021, efficiency initiatives were implemented that allowed capturing structural and sustainable savings compared to 2020, framed in the strategy implemented by the Company. In the 4Q21, efficiencies of USD 3 mm were captured related to contractual renegotiations.

Non-Operating Result (net)

The non-operating result (net) went from USD -3,2 mm in 4Q20 to USD -10,5 mm in 4Q21, mainly explained by:

- Exchange Difference (USD -6,0 mm; 96,0%): Lower exchange gain associated with the lower variation of the COP/USD exchange rate considering the net position in foreign currency.
- Equity method result (USD -1,5 mm; -23,8%): Contugas presented a profit of USD 14,9 mm in 4Q21 vs. USD 19,5 mm in 4Q20, as a result of the revision of the recoverable value of the assets due to a higher probability of recovery of the portfolio evaluated for both years. This profit represents an equity method result for 4Q20 of USD 6,2 mm and for 4Q21 of USD 4,7 mm.

Income Taxes

Income tax decreased by USD -2,6 mm (-14,1%) from 4Q20 to 4Q21, reaching USD 15,7 mm, as a result of a lower taxable income in 4Q21 compared to the same period of the previous year.

On the other hand, there was a decrease in deferred tax income from USD 5.5 mm in 4Q20 to USD 1,1 mm in 4Q21 (-80,8%), as a consequence of the variations in the calculation bases caused by the exchange rate differential on the Company's liabilities and assets in foreign currency, as well as the impact of the provisions made at the end of the year, which will be deductible in the following period.

Net Income

Net income went from USD 43,7 mm in 4Q20 to USD 24,5 mm in 4Q21, a decrease of 44,0%, due to the effects on operating income that were partially offset by a better non-operating result.

Net income for 2021 was USD 100,4 mm (USD -50,4 mm; -33,4% vs. 2020). The initial projection revealed a decrease of USD 70 mm, so thanks to the transformation process that TGI started in 2021 and the focus on margin protection, opex control and efforts in new revenues, it was possible to partially mitigate such decrease. Additionally, the lower financial cost, in line with the company's financial efficiency strategy, and the gains from participation in the results of associates due to the improvement in the business profile of Contugas, stand out..

EBITDA

Table N°6 – EBITDA

USD '000	4Q20	4Q21	Var	Var %	2020	2021	Var	Var %
EBITDA	88.212	71.971	-16.241	-18,4%	351.533	300.754	-50.780	-14,4%
EBITDA margin	73,6%	73,7%		0,2 pp	77,1%	78,2%		1,0 pp

The decrease in EBITDA is explained by a USD 22,3mm (-18,6%) drop in revenues, which was partially offset by a USD 6,0mm (-19,1%) reduction in Opex. It is important to highlight that the company's efficiency efforts are reflected in maintaining the 73.7% margin compared to 73.6% in 4Q20.

The variation in accumulated EBITDA is explained by the drop in revenues of USD 71,0 mm (-15,6%), which was partially offset by a reduction of USD 20,3 mm (-19.4%) in OPEX. The reduction in OPEX corresponds to the capture of operating efficiencies of USD 10,9 mm and savings of USD 9,4 mm, for a total of USD 20,3 mm.

Debt Profile

Table N°7 – Relevant debt items

USD '000	2020	2021	Var	Var %
Total net debt	991.325	987.972	-3.352	-0,3%
Gross senior debt	757.952	758.714	762	0,1%
Total gross debt	1.127.952	1.128.714	762	0,1%
EBITDA LTM*	351.533	300.754	-50.780	-14,4%
Financial Expenses LTM*	70.244	67.115	-3.130	-4,5%
Debt ratios				
Gross total debt / EBITDA*	3,2x	3,8x	0,5x	
Net Debt/EBITDA*	2,8x	3,3x	0,5x	
EBITDA* / Financial expenses*	5,0x	4,5x	-0,5x	

* *EBITDA and financial expenses in the last twelve months (LTM)*

LTM financial expenses showed a decrease versus the previous period thanks to the reduction of the intercompany loan rate from 6,125% to 5,02%, which materialized in May 2021.

In line with updated expectations for 2021, the gross debt/EBITDA ratio was 3.8x, given the decrease in revenues due to contractual maturities in the Ballena-Barranca section and better cost and expense estimates.

Table N°8 – Debt Profile	Amount USD mm	Currency	Coupon (%)	Maturity
Senior – international bond	750	USD	5,55%	1-nov-28
Intercompany – Subordinated	370	USD	5,02%	21-dic-22
Leasing – Renting	3,5	COP	N/A	Long-term
Financial Liability IFRS 16	8,5	COP	8,64%	N/A

Commercial Performance

Revenue breakdown by sector

Table N°9 – Revenues Composition by sector	4T20	4T21	2020	2021
Residential-Distributor	51,6%	67,0%	52,6%	70,6%
Industrial	13,9%	13,6%	13,1%	13,7%
Vehicular	5,8%	4,6%	6,1%	4,7%
Commercial	7,4%	5,2%	6,7%	3,8%
Thermal	8,6%	6,4%	9,0%	4,8%
Refinery	12,8%	3,3%	12,5%	2,5%
Petrochemical	0%	0%	0,0%	0,0%
Total	100,0%	100,0%	100,0%	100,0%

* *Due to regulatory changes, the revenues composition by sector will begin to be reported according to what is declared by customers in commercial contracts. See appendix 1 - 1Q21 Results Report for pro-forma 2020 information.*

The distributor/residential and industrial sectors contributed 84.2% of cumulative revenues in 2021. Among these, the distributor/residential sector was the one with the highest annual growth with a share of 70.6% compared to 52.6% last year. The distribution of accumulated revenues by sector continues to maintain a similar behavior to the one presented so far this year due to the classification of some refinery customers that are now served by the distribution sector.

Contractual Structure

Table N°10– Contractual structure	N° Total Contracts	N° Take or Pay	N° Interruptible	Residual Life Take or Pay (average years)
2020	830	811	19	5,7
2021	737	727	10	4,8

At the end of 2021, 98.6% of the contracts were firm and 1.4% were interruptible. The firm contracts are on average weighted under a 92% fixed and 8% variable charge mix, approximately. As of December 2021, the Company has contracted 68.2% of its available capacity.

Graph N°1 – Residual contracted life

Between December 2020 and December 2021, the number of contracts in force decreased. This is explained by the usual commercial contracting cycle in the sector. Under the current regulatory parameters, capacity bidding processes are carried out on a quarterly contracting period. The current dynamics show a short-term contracting cycle (maximum one year), explained by the low offering of longer-term gas supply contracts. . As the supply processes of the molecule take effect, the gap between the contracted curve and the demand projection (between 500 and 600 Mpcd to 2024) will decrease.

Operational Performance

Table N°11 – Selected operational indicators	4T20	4T21	Var %
Total capacity – Mcfpd	837,8	849,4	1,4%
Take or pay contracted capacity – Mcfpd	755	562	-25,6%
Transported volume – Average Mcfpd	477,9	515,7	7,9%
Load factor	51%	57%	5,9 pp
Availability	100%	100%	0,0 pp
Gas pipeline length – Km	4.017	4.033	0,4%

The total length of TGI's gas pipeline network remains at 4.033 Km, the last extensions were Loop Puente Guillermo - La Belleza phase IV and Loop Porvenir - Miraflores of which 3.883 Km are owned and operated by TGI; the remaining 150 Km, although under its control and supervision, are operated by the contractor, as established in the operation and maintenance contract. The system operates mainly with natural gas from the Ballena / Chuchupa and Cusiana / Cupiagua basins.

Table N°12 – Volumen by transporter (Mcfpd)	4T20	Part %	4T21	Part %	Var %	Var mcfpd
TGI	477,9	55,4%	515,7	57,6%	7,9%	37,8
Promigas	341,1	39,6%	338,4	37,8%	-0,8%	-2,7
Otros	43,2	5,0%	40,7	4,5%	-5,8%	-2,5
Total	862,1	100,0%	894,7	100,0%	3,8%	32,6

In 4Q21, there was an increase of 7,9% in the average daily volume transported by TGI compared to 4Q20, due to: i) economic reactivation, ii) increase in thermal generation and iii) gas transports to Promioriente's system. For this reason, the total volume transported in the gas pipeline network at national level TGI continues to be the main actor, while the second is Promigas (both companies have 95,4%), which corresponds to a transported volume of 854,1 Mcfpd.

Table N°13 – Total transportation capacity of TGI's system	Capacity Mcfpd*
Ballena – Barracabermeja	260
Mariquita – Gualanday	15
Gualanday – Neiva	11
Cusiana – Porvenir	470
Cusiana – Apiay	64
Apiay – Usme	18
Morichal – Yopal	12
Total	849

* *Capacity is quantified according to the sections with gas supply entry points.*

Projects in execution

Investments during 4Q21 correspond to USD 5,8 mm, presenting a decrease of USD -12,5 mm vs. 4Q20, due to the completion of the Cusiana Phase IV project (USD -3,6 mm) and the replacement of branches (USD -0,1 mm). In Cusiana Phase IV the percentage of physical progress as of Dec-21 is 98,8% and in Ramales Replacement the percentage of physical progress is 100%.

Cumulative investments in 2021 reached 27,2 mm (USD -19,0 mm vs. 2020). Variation explained by lower execution vs. 2020 in projects: Cusiana Phase IV (USD -10,2mm), Branch Line Replacement (USD -3,0 mm) and Cogua operational center expansion (USD -2,2mm).

Regulatory Update

Table N°14 – Regulatory Update

Authority	Resolution	Scope	Status	
CREG	CREG Resolution 175	Remuneration methodology for the transport activity.	Released	Ver más
	CREG Resolution 180 of 2021	Commentary clarification in the Supply Plan Project Procedures.	Released	View more
	CREG Circular 105 of 2021	Study of maximum costs of construction, operation and maintenance of entry and exit points.	Released	View more
	CREG Circular 079 of 2021	Consultancy presentation - New remuneration scheme for the transportation activity for 2026.	Released	View more
	Resolution CREG 103 of 2021	Discount rate for the natural gas transportation activity.	Released	View more
	Resolution CREG 099 of 2021	Requests on gas pipelines and compressor stations that have reached their regulatory useful life are resolved.	Released	View more
UPME	Resolution UPME No 0330 of 2021	Whereby it sets the IPAT projects of the Natural Gas Supply Plan to be executed prioritizing the incumbent transporter.	Released	View more
MME	Resolution MME 01124 - 2021	Modifies the Natural Gas Production Statement for the period 2021-2030	Released	View more

Appendix 1. Financial Statements

Table N°15 - Income Statement	USD '000 4Q20	USD '000 4Q21	Var USD	Var %
Revenues	119.881	97.597	-22.284	-18,6%
Operating costs	-45.842	-42.102	3.740	-8,2%
Gross income	74.039	55.495	-18.545	-25,0%
Gross margin	*61,8%*	*56,9%*		
Administrative and operating expenses (net)	-14.351	-5.818	8.533	-59,5%
Operating income	59.689	49.677	-10.012	-16,8%
Operating margin	*49,8%*	*50,9%*		
Financial costs	-17.667	-17.614	52	-0,3%
Financial revenues	754	851	97	12,9%
Foreign exchange difference	7.523	1.546	-5.977	-79,4%
Equity Income	6.137	4.677	-1.461	-23,8%
Income before income tax	56.436	39.137	-17.300	-30,7%
Current tax	-18.303	-15.715	2.587	-14,1%
Deferred tax	5.538	1.064	-4.474	-80,8%
Net income	43.672	24.485	-19.186	-43,9%
Net margin	*36,4%*	*25,1%*		

Table N°16 - Income Statement	USD '000 2020	USD '000 2021	Var USD	Var %
Revenues	119.881	97.597	-22.284	-18,6%
Operating costs	-45.842	-42.102	3.740	-8,2%
Gross income	74.039	55.495	-18.545	-25,0%
Gross margin	*61,8%*	*56,9%*		
Administrative and operating expenses	-14.351	-5.818	8.533	-59,5%
Operating income	59.689	49.677	-10.012	-16,8%
Operating margin	*49,8%*	*50,9%*		
Financial costs	-17.667	-17.614	52	-0,3%
Financial revenues	754	851	97	12,9%
Foreign exchange difference	7.523	1.546	-5.977	-79,4%
Equity Income	6.137	4.677	-1.461	-23,8%
Income before income tax	56.436	39.137	-17.300	-30,7%
Current tax	-18.303	-15.715	2.587	-14,1%
Deferred tax	5.538	1.064	-4.474	-80,8%
Net income	43.672	24.485	-19.186	-43,9%
Net margin	*36,4%*	*25,1%*		

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Table N°17 - Balance Sheet	USD '000 Dec-20	Dec-21
Assets		
Current Assets		
Cash and equivalents	136.628	140.742
Trade and other accounts receivable	62.694	44.644
Inventories	11.691	18.738
Other non-financial assets	3.412	3.520
Total Current Assets	214.425	207.644
Non-Current Assets		
Property, plant and equipment	2.161.805	2.079.096
Assets by rights of use	2.860	9.899
Investments in associates and subordinates	14.829	20.319
Trade and others accounts receivable	12.301	11.459
Intangible assets	157.632	155.148
Other financial / non-financial assets	6.301	9.384
Total Non-Current Assets	2.355.727	2.285.305
Total Assets	2.570.152	2.492.949
Liabilities		
Current Liabilities		
Trade and other accounts payable	12.060	12.744
Current tax liabilities	38.480	6.310
Employee benefits	5.298	5.039
Provisions	14.477	18.444
Financial leases	1.764	10.209
Other financial liabilities	12.306	11.503
Accounts payable to related parties	3.036	373.033
Total Current Liabilities	87.420	437.282
Non-Current Liabilities		
Accounts payable to related parties	370.000	0
Financial liabilities	6.188	382
Provisions	81.821	66.584
Deferred tax liabilities	345.155	399.575
Bonds issued	746.353	747.330
Other financial liabilities	15.703	13.539
Total Non-Current Liabilities	1.565.221	1.227.410
Total Liabilities	1.652.641	1.664.692
Equity		
Common stock	703.868	703.868
Additional paid in capital	56.043	56.043
Reserves	184.913	203.181
Net income of the period	150.785	100.415
Retained earnings	-35.439	-92.590
Cumulative other comprehensive income	-142.659	-142.659
Total Equity	917.511	828.257
Total Liabilities + Equity	2.570.152	2.492.949

Table N°18 - Cash Flow Statement	USD '000 Dec-20	Dec-21
Cash Flow from Operating Activities		
Net Income	150.785	100.415
Adjustments for:		
Depreciations and amortizations	94.311	96.308
Unrealized exchange difference	-21.594	-1.017
Employee benefits	-420	-1.844
Amortized cost (loans, deposits)	0	0
Amortized cost BOMT purchase option	0	0
Amortized cost financial obligations	360	977
Valuation of dismantlement obligations	4.462	4.864
Deferred tax	-14.005	-2.731
Current tax	76.998	0
Financial costs	65.433	61.274
Financial revenues	-3.427	-2.220
Valuation of equity participation method	-3.189	-5.490
Loss in property, plant and equipment	-2	43
Inventories impairment	666	1.165
Accounts receivable impairment	3.110	1.115
Provisions recovery	-2.361	-2.072
Net Changes in Operating Assets and Liabilities		
(Increase) decrease in trade and other accounts receivables	17.142	14.125
Increase in inventories	-98	-1.866
(Increase) decrease in other non-financial assets	15	1.527
Decrease in trade and other accounts payable	-40.575	-33.692
Increase (decrease) in employee benefits obligations	1.221	3.493
Decrease in other financial assets	-520	-6.821
(Decrease) increase in estimated liabilities and provisions	3.390	6.219
Interest payments	-42.496	-41.841
Interest payments to related parties	-22.663	-19.142
Paid taxes	-59.629	-68.474
Net cash provided by operating activities	206.914	158.762
Cash Flow from Investing Activities		
Investments in associates	0	0
Property, plant and equipment	-49.646	-11.792
Intangibles	0	0
Net cash used in investing activities	-49.646	-11.792
Cash Flow from Financing Activities		
Payment of dividends	-96.112	-132.517
Payment of financial obligations	-1.898	-3.475
Acquired financial obligations	0	0
Net cash used in financing activities	-98.010	-135.992
Effect of exchange rate variation on cash and equivalents	-845	-6.864
Net Changes in Cash and Equivalents	58.413	4.114
Cash and Equivalents at the Beginning of the Period	78.215	136.628
Cash and Equivalents at the End of the Period	136.628	140.742

Appendix 2. Disclaimer and clarifications

This document contains words such as “anticipate”, “believe”, “expect”, “estimate” and others with similar meaning. Any information that is different from the historical information, including, but without limiting to that which refers to the Company’s financial situation, its business strategy, its plans and management objectives, corresponds to forecasts.

Forecasts in this report were made under assumptions related to the economic, competitive, regulatory and operational environment of the business and took into account risks beyond the Company’s control. Forecasts are uncertain and they may not materialize. One may also expect that unexpected events or circumstances occur. As a result of the foregoing, actual results may differ significantly from forecasts herein contained. Therefore, forecasts in this report must not be considered as true facts. Potential investors must not take into account the forecasts or assumptions herein contained, neither should they base their investment decisions thereupon.

The Company expressly waives any obligation or commitment to distribute updates or revisions of any of the forecasts herein contained. The Company’s past performance may not be considered as a pattern of its future performance.

Appendix 3. Terms and definitions

- ANLA: National Environmental License Authority.
- ASME: American Society of Mechanical Engineers.
- Average – Mcfd: It is the average of the transported volume per day during the quarter being studied.
- BEO (Boletín Electrónico de Operaciones) [Electronic Operations Bulletin]: It is a free website that provides commercial and operational information related to the services of a transporter, which includes regulated charges, charges agreed with the market agents, nomination cycle, transportation program, offers to release capacity and gas supply, energy balance accounts and any other information established in the RUT.
- Contract with interruptions or interruptible: A written agreement in which the parties agree not to assume any commitment for the continuity of the supply or transport of natural gas during a specified period. The service may be interrupted by either party, at any time and under any circumstance, by giving advance notice to the other.
- CREG: Colombian Energy and Gas Regulation Commission.
- Firm Contract or that which guarantees firmness: is a written contract in which the agent guarantees the supply service of a maximum amount of natural gas and/or the maximum transportation capacity, without interruptions, during a defined term, except during the days established for scheduled maintenance and works. This contract modality requires physical support.
- GBTUD: Giga British Thermal Unit per-Day.
- ICANH: Colombian Institute of Anthropology and History.
- IPAT: Investments in priority projects of the natural gas supply plan in a transportation system. Specifically, for this document, it refers to projects in the Plan that TGI could execute directly because they are embedded within the transportation system.
- Kcfd: Thousand cubic feet per day.
- MBTU: Million British Thermal Units.
- Mcfpd: Million cubic feet per day.
- mm: Million
- SSPD: Colombian Superintendence of Public Services.
- UPME: Colombian Mining and Energy Planning Unit.