

**GEB Results Presentation 1Q 2019** 

May 16, 2019



# **Disclaimer**

The information provided herein is for informational and illustrative purposes only and is not, and does not seek to be, a source of legal, investment or financial advice on any subject. This presentation does not purport to address any specific investment objectives, financial situation or particular needs of any recipient. It should not be regarded by recipients as a substitute for the exercise of their own judgment. This information does not constitute an offer of any sort and is subject to change without notice. GEB has no obligation to update or keep the information contained herein updated.

GEB expressly disclaims any responsibility for actions taken or not taken based on this information. GEB does not accept any responsibility for losses that might result from the execution of the proposals or recommendations presented. GEB is not responsible for any content that may originate with third parties. GEB may have provided, or might provide in the future, information that is inconsistent with the information herein presented. No representation or guarantee, either express or implied, is provided in relation to the accuracy, completeness or reliability of the information contained herein.

This presentation may contain statements that are forward-looking within the meaning of Section 27A of the Securities Act and Section 21E of the U.S. Securities Exchange Act of 1934. Such forward-looking statements are based on current expectations, projections and assumptions about future events and trends that may affect GEB and are not guarantees of future performance.

The shares have not been and will not be registered under the U.S. Securities Act of 1933, as amended (the "Securities Act") or any U.S. State securities laws. Accordingly, the shares are being offered and sold in the United States only to qualified institutional buyers as defined under Rule 144A under the Securities Act, and outside the United States in accordance with Regulation S of the Securities Act.

We converted some amounts from Colombian pesos into U.S. dollars solely for the convenience of the reader at the TRM published by the SFC as of each period. These convenience translations are not in accordance with U.S. GAAP and have not been audited. These translations should not be construed as a representation that the Colombian peso amounts were, have been or could be converted into U.S. dollars at those or any other rates.





- **1.**GEB at a Glance
- 2.Key Updates
- **3.**Financial Performance
- 4. Investment Projects
- **5.**Q&A







# 1.1 Corporate Structure

GEB is a leading energy holding in LatAm with a diversified portfolio of Energy and Natural Gas companies, classified in three strategic business groups:







Transportation & Transmission

Power Natural Gas
Transmission Transportation

13.841 km of Transmission lines 4.288 km of Gas Pipelines



3.500 MW in Installed Capacity
16.823 GWh in Power Generation

Revenue 1Q 2019 COP\$1.051.880 mm 19,3% YoY

Operating income 1Q 2019 COP\$440.139 mm 55,5% YoY Net income 1Q 2019 COP\$520.889 mm<sup>(1)</sup> 52,2% YoY Market Cap.

COP\$19.050.942 mm / USD\$6,0 bn

March 31 2019

CAPEX 1Q 2019 USD\$70,0 mm

**6,3%** Dividend Yield<sup>(2)</sup>

Profit Distribution Project 2018 COP\$1.193.533 mm COP\$130 per share (+13%)







# 2.1 Key Updates - 1Q 2019





- February 19: GEB announced that it will present a takeover bid (OPA) to acquire 100% of Dunas Energía in Peru
- March 28: The Shareholders' General Meeting was held, and the following was presented and approved:
- 1. Consolidated and Individual Financial Statements of GEB as of December 2018
- 2. 2018 Dividend Distribution Project: COP\$1,193,533 million, which corresponds to COP\$130 per share (+13% Vs. 2017)
- March 18: GEB's share reached a maximum price in the quarter of COP\$2,175, a 22,9% recovery, compared to 2018 closing price of COP\$1.770



- On January 1, the effect from IFRS 16 adoption in the financial statements is recognized
- > Distribution of dividends to shareholders for USD\$90 million
- > Delivery of Floresta (Boyacá) and Paratebueno (Cundinamarca) exit points
- > Start of operations of the realignment of Gualanday Dina gas pipeline
- Visit with ANLA for the evaluation of the Buenaventura Yumbo Gas pipeline and start of the environmental diagnosis of the Regasification Plant location
- > Foro Semana: TGI's President highlighted the importance of the Regasification Plant for the future of gas in Colombia



- The Company reached 802.660 connected clients in Lima and Callao
- > In April, Fitch Ratings and S&P Global confirmed the credit ratings in foreign currency with stable outlook in BBB and BBB-, respectively
- > Equilibrium (local rating) reaffirmed the AAA.pe rating, which is the highest at the Corporate Bonds level in Peru
- USD\$59.7 million in dividends were decreed



- Disbursement of a short-term intercompany loan from EEB Gas S.A.S. for USD\$11,0 million
- Renewal of short-term loans with local banks by USD\$20,0 million
- > Anticipated fulfillment of the BOOT contract obligation, consisting of the connection of more than 50.000 clients in year 5, which by the end of February were reported in 50.609

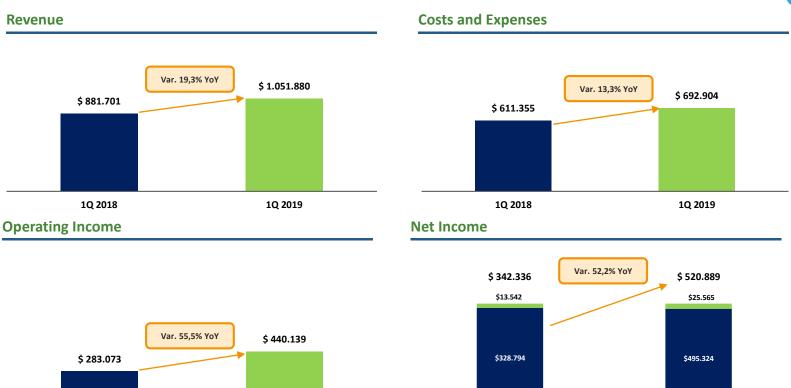




# 3.1. Consolidated Financial Results

1Q 2019

3 months figures / COP\$ Million



10 2018

Controlling interest



1Q 2019

Non-controlling interest

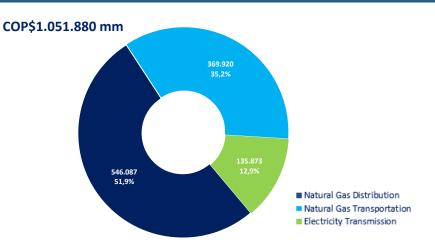
### 3.2 Consolidated Financial Results

3 months figures

Revenue by Business Lines | 1Q 2019

#### Costs and Operating Expenses | 1Q 2019





1Q 2019 Vs. 1Q 2018 +19.3%

#### +31.9%: +COP\$32.848 mm Power transmission:

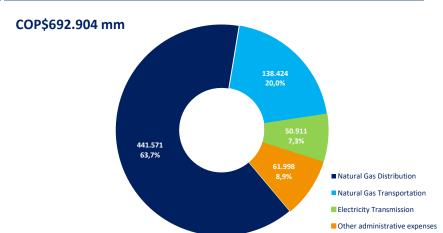
- Increase of GEB's revenue, mainly coming from the following projects: UPME-04-2014 Southwest Reinforcement Heliconia (Antioquia), Pereira (Risaralda), Cali (Valle), Yumbo (Valle)
- In EEBIS, revenue was generated from the construction of the Cempro, Pronico and La Vega lines and substations

#### +19,1%; +COP\$59.296 mm Natural gas transportation:

In TGI, the increase is a result of the contracts related to the Cusiana-Vasconia Phase 3 project, the incorporation of
the tariff of the delta charge for stamp to transportation service agreements, corresponding to the Armenia LOOP
works; and the decrease in contractual suspension hours for maintenance of senders

#### +16,7%; +COP\$78.035 mm Natural gas distribution:

 In Cálidda, higher revenue is reported from the network expansion; and an increase in the natural gas distribution, in relation to the contracted capacity and the increase in consumption and transportation



1Q 2019 Vs. 1Q 2018 +13.3%

#### -3,7%; -COP\$1.982 mm Power transmission:

- GEB: Decrease in maintenance costs and costs and expenses assigned compared to the previous year
- TRECSA: Decrease in taxes, as a result of fewer acquisition of rights of way in 1Q 2019 compared to 1Q 2018

#### +25,0% +COP\$27.662 mm Natural gas transportation:

 Variation as a result of: Higher costs from depreciations and amortizations, and increase in maintenance and repairment orders and contracts (services to third-parties for the integrity of the gas pipelines, repairment of the infrastructure and professional fees)

#### +9,2%; +COP\$37.044 mm Natural gas distribution:

- Cálidda: Increase due to: Cost of sale for the network expansion, more distribution and transportation of natural
  gas, and personnel costs, contributions and taxes
- · Contugas: Recognition of assets depreciations and impairment

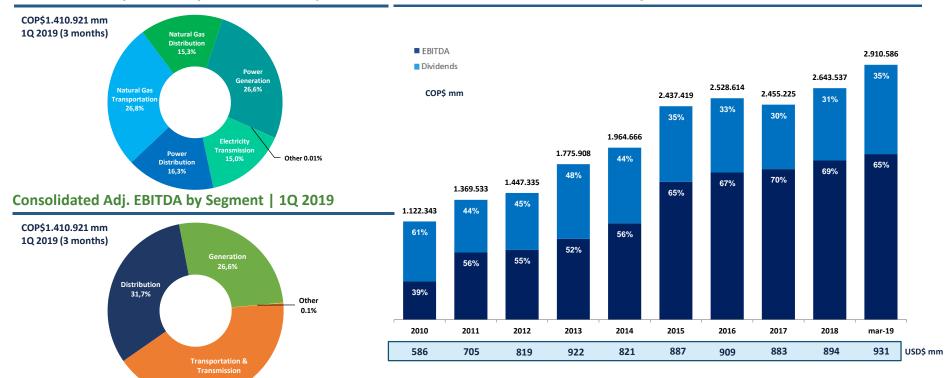
### 3.3. EBITDA Breakdown

Consolidated Adjusted EBITDA has grown over the last 10 years demonstrating increased strength of GEB'S controlled assets



GrupoEnergíaBogotá

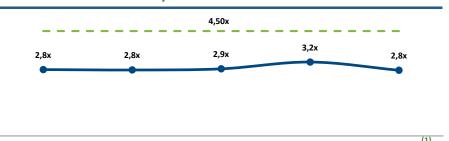
Consolidated Adj. EBITDA March 2019



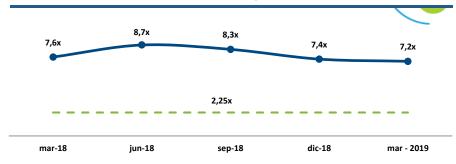
### 3.4. Debt Profile

jun-18

#### **Net Debt / Consolidated EBITDA LTM**



#### Consolidated EBITDA LTM / Net Interests LTM

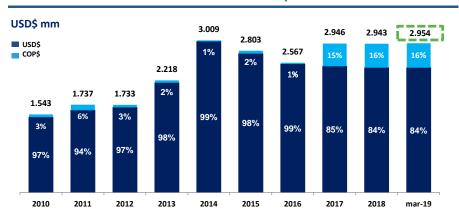


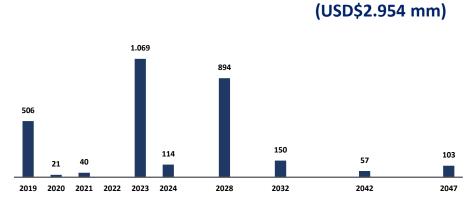
#### **Consolidated Debt Composition**

sep-18

dic-18

### Debt Maturity Profile March 2019 (2)







mar-18

mar - 2019



# 4.1. Investment Projects - Transmission

Revenue growth has been sustained by a strong investment plan - (Direct investment in Colombia)



Project Update (Q1 2019)	Progress	EAR (1) USD\$ mm	Date Expected (On stream)	
Chivor II 230 kv Armenia 230 kv Tesalia 230 kv Sogamoso Norte 500 kv	57,2% 98,0% 91,0% 50,0%	5,5 1,3 10,9 21,1	4Q 2019 2Q 2019 4Q 2019 2Q 2019 Projects that currently generate revenue	
Refuerzo Suroccidental 500 kv Ecopetrol San Fernando 230 kv	33,2% 80,3%	24,4 6,0	4Q 2020 2Q 2019	
La Loma STR 110 kV	52,2%	7,0	3Q 2020	
Altamira 115 kv Colectora 500 kv	72,9% 10,7%	0,7 21,5	1Q 2019 Q4 2022	
		98,3		



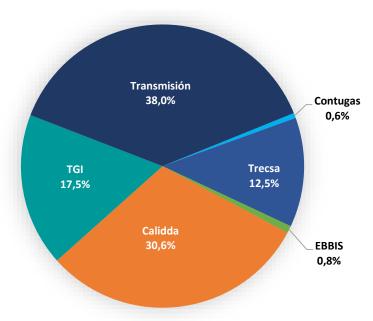
# 4.2. Executed Capex

Revenue growth has been sustained by a strong investment plan



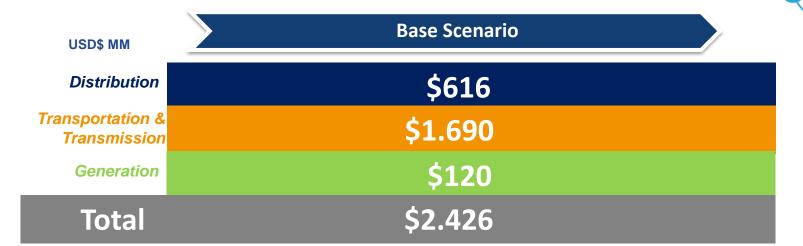
### **Executed Capex by Controlled Companies**

### 1Q 2019 USD\$**70,0** mm





# 4.3. Capex Forecast 2019 - 2023 Investments - Controlled Companies



	Base Scenario (USD\$ Million)								
GEB Capex Profile (Forecast) Controlled Companies	Company	2018	2019P	2020P	2021P	2022P	2023P	Total	
	Transmisión	140	170	209	89	125	91	825	
	Trecsa y EBBIS	52	52	21	0	0	0	126	
	TGI	73	85	198	143	143	97	739	
	Cálidda	119	130	60	61	80	75	525	
	Contugas	13	10	0	9	22	0	54	
	Other Projects	0	0	37	36	39	45	157	
	Total	396,5	447,0	525,7	338,5	410,3	308,0	2.426,0	





### **Investor Relations**

For more information about Grupo Energía Bogotá (GEB) contact our Investor Relations team:



**Astrid Alvarez** 



+57 (1) 326 8000

**CEO GEB** 



ir@geb.com.co



Valeria Marconi



+57 (1) 326 8000 Ext 1536

**Investor Relations Manager** 



vmarconi@geb.com.co



**Felipe Castilla** 



+57 (1) 326 8000

**CFO GEB** 



ir@geb.com.co



Sandra Jimenez



+57 (1) 326 8000 Ext 1827

**Investor Relations Advisor** 



sjimenezv@geb.com.co









